
Exercise 11: Biomass, Options for technical use

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A detailed solution is provided at 6th of December, please see: <http://www.psi.ch/ene/ret1>

Question 1: General questions

- a) Oil is formed out of which raw material under pressure over a period of millions of years?
 - b) Which biological base materials can be used as feedstock for biomass?
 - c) Explain the meaning of the air-fuel equivalence ratio λ in words and give the range of λ for a pyrolysis, gasification and a combustion process.
 - d) What is the main difference between autothermal and allothermal gasification?
 - e) How can the production of biogas from an anaerobic digestion process be optimized?
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Question 2: Production of steam with waste wood chips from a sawmill

Your engineering company receives an order to develop a combustion process of waste wood chips from a sawmill to produce steam for electricity generation in a steam turbine. To run the process in an optimal way, surplus heat is used in a pre-drying process step to reduce the water content of the wood chips before entering the combustion chamber. Dry wood chips can be regarded as $C_6H_{10.4}O_5$. The process diagram is shown in figure 1. As a good approximation, formula (1) can be used to calculate the combustion process.

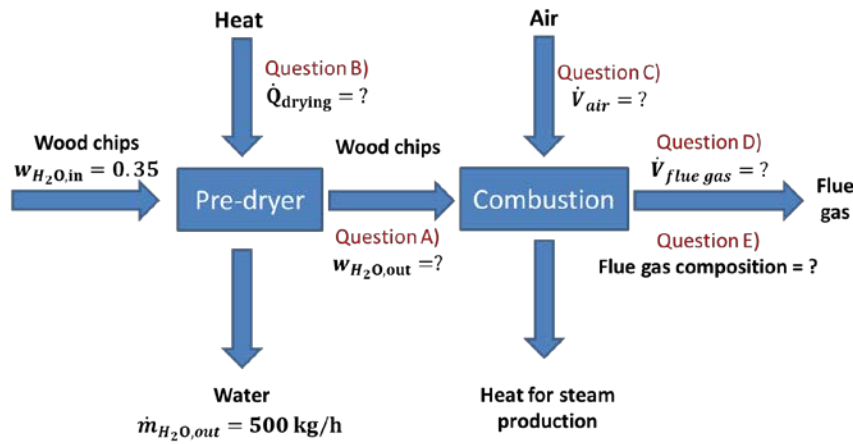
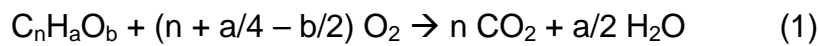


Figure 1: Process scheme of biomass power plant



- The pre-dryer is fed with 2000 kg/h of wood chips with a water content w_{H_2O} of 0.35. Calculate the water content after the pre-dryer if 500 kg/h of water are evaporated.
- Which amount of heat is required to evaporate the water? Please calculate with an evaporation enthalpy for H_2O of 40.8 MJ/kmol.
- Calculate the required volume flow of air for a stoichiometric combustion of the wood chips. The composition of the combustion air is $y_{N_2} = 0.79$ and $y_{O_2} = 0.21$. The molar volume of air at standard conditions is 22.4 m³/kmol
- Calculate the flue gas composition after the combustion chamber.

$$w_{H_2O} = \frac{\text{mass of water [kg]}}{\text{mass of wet biomass [kg]}} = \frac{\text{mass of water [kg]}}{\text{mass of dry biomass [kg] + mass of water [kg]}}$$

$$\dot{m}_{\text{Biomass,wet}} = 1500 \frac{\text{kg}}{\text{h}}$$

$$\tilde{M}_{C_6H_{10.4}O_5} = 162.4 \frac{\text{kg}}{\text{kmol}}$$

$$\tilde{M}_{H_2O} = 18 \frac{\text{kg}}{\text{kmol}}$$

$$\tilde{M}_{O_2} = 32 \frac{\text{kg}}{\text{kmol}}$$

$$\tilde{V}_{m,air} = 22.4 \frac{m^3}{\text{kmol}}$$

Question 3: Cold gas efficiency of a gasification process

Dry biomass is gasified in a fluidized bed gasifier. The efficiency of the gasification process has to be judged for a given product gas composition by means of the cold gas efficiency. 2000 Nm³/h of air and 200 kg/h of steam are used as gasification agents. The product gas composition is given in *Table 2*. Air is as a mixture of 79 Vol.-% N₂ and 21 Vol.-% O₂. All gases can be regarded as ideal. Calculate at norm temperature T_N and norm pressure p_N .

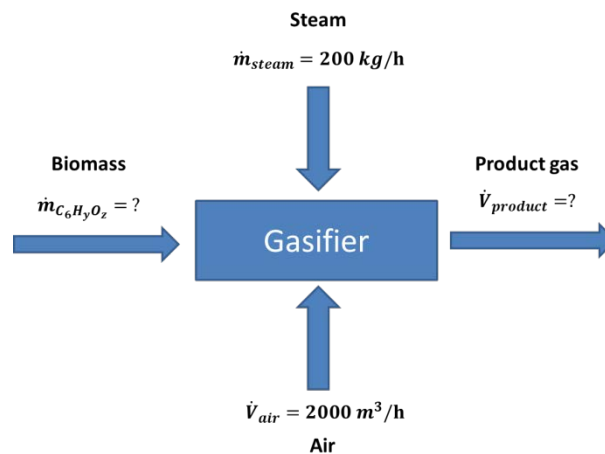


Table 2: Product gas composition after the gasifier

	H ₂	CO ₂	CO	CH ₄	N ₂
Vol.-%	27	22	11	7	33

- Calculate the volume flow of the product gas.
- Determine the molecular formula of the used biomass (C₆H_yO_z) and calculate the mass flow of biomass entering the column under the assumption that the conversion grade of biomass is 100%.
- The cold-gas efficiency η_{CG} of the gasifier is 75 %. Calculate the lower heating value of the biomass entering the gasifier.

$$\eta_{CG} = \frac{LHV_{product} \cdot \dot{V}_{product}}{LHV_{fuel} \cdot \dot{m}_{fuel}}$$

$$T_N = 273.15 \text{ K}$$

$$p_N = 101325 \text{ Pa}$$

$$\tilde{M}_C = 12 \text{ g/mol}$$

$$\tilde{M}_O = 16 \text{ g/mol}$$

$$\tilde{M}_H = 1 \text{ g/mol}$$

$$LHV_{Biomass} = 19 \text{ MJ/kg}$$

$$LHV_{H_2} = 10.78 \text{ MJ/Nm}^3$$

$$LHV_{CH_4} = 35.88 \text{ MJ/Nm}^3$$

$$LHV_{CO} = 12.63 \text{ MJ/Nm}^3$$

$$R = 8.314 \text{ J/mol} \cdot \text{K}$$