



FUKUSHIMA DAIICHI UNIT 1 (MELCOR 1.8.6)

BRAUN Matthias, DTIPP7-G

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Restricted

Introduction

■ Not part of the BSAF OECD Benchmark Project

- ◆ Did not receive undisclosed information from TEPCO / JAEA
- ◆ Relying only on publically available input data
- ◆ No legal restrains for usage & publication (**project and export control**)

■ Why

- ◆ Test of simulation capabilities (**code and user**) and as MELCOR 1.8.6 to 2.x conversion test base
- ◆ Support for training courses (accident awareness trainings for crisis team members and sometimes operators)
- ◆ Improvement of Severe Accident Management Guidelines (SAMG)
- ◆ Optimization of usage of severe accident hardware
(Passive autocatalytic recombiners, Filtered containment venting systems)
- ◆ Contribution to the international MELCOR community

■ Model description report containing all input data (FGF_D02-ARV-01-111-828)

- ◆ **revision B** (hardcopy) on EMUG2018
- ◆ **revision C** (electronically) and the MELCOR input model at CSARP/MCAP 2018. (**planned**)

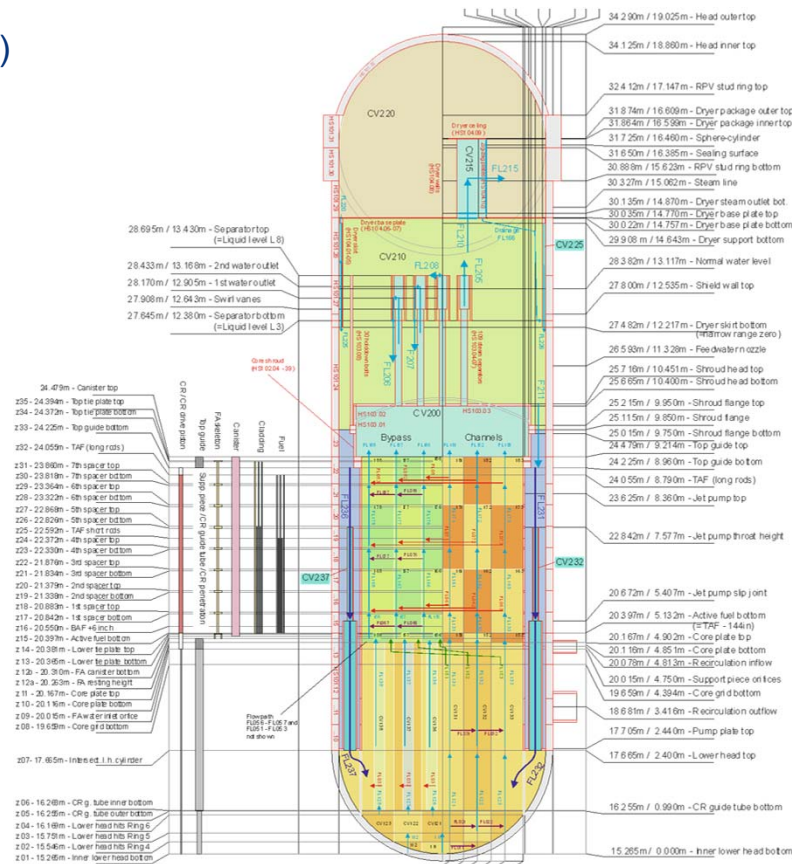
Overview of the MELCOR model for 1F1

■ RPV & Core

- ◆ Typical GE BWR RPV geometries (well standardized)
- ◆ Generic 7x7 fuel assemblies

■ Experimental (non-recommended) features

- ◆ RPV leakage before failure via TIP dry tubes
- ◆ More CVH volumes in lower plenum
- ◆ Separating lower plenum in channel & bypass, representing the control rod guide tubes
- ◆ Fuel assembly skeleton as supporting structure
- ◆ Maximizing the COR detail depth to 7 rings and 35 levels (more leads to crash)
- ◆ Additional core collapse criteria (collapse of fully oxidized assemblies without lateral support)
- ◆ Maximum void 0.4 -> 0.7 (RPV water inventory)
- ◆ Time-dependent oxidized rod collapse model (Critical thickness of unoxidised Zr -> 0.0)



Overview of the MELCOR model for 1F1

■ Nuclear systems

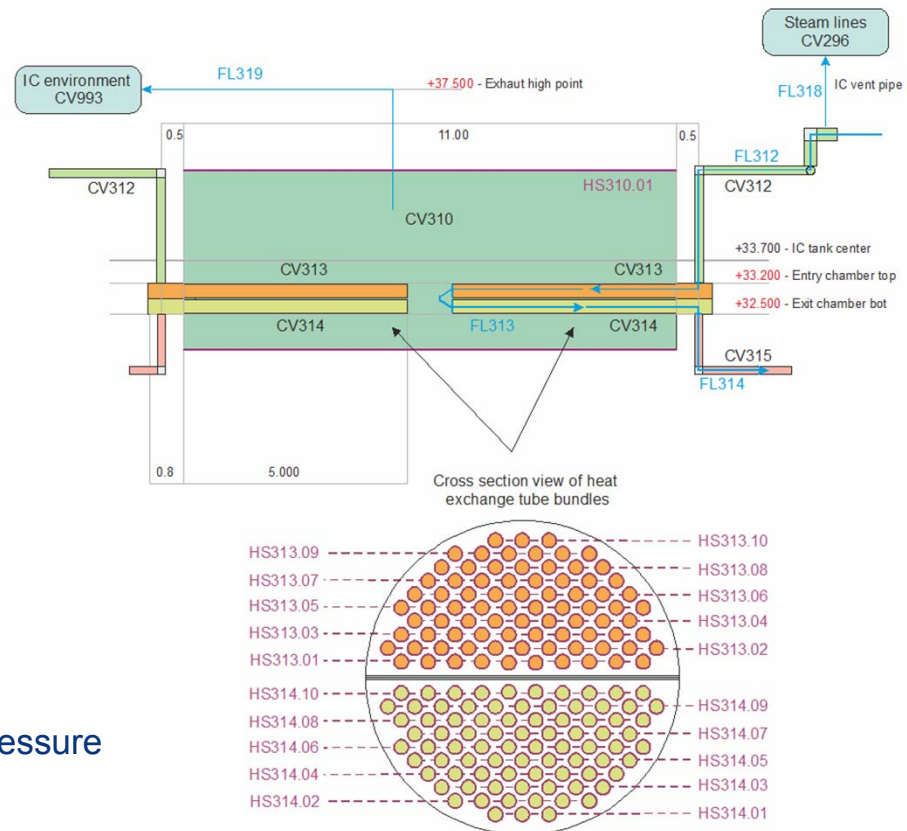
- ◆ Operational systems like main steam, feedwater (steady state initiation)
- ◆ Safety systems like Isolation Condenser, core spray, External water injection (fire engines)
- ◆ RPV liquid level measurement system (failure of the measurement)

■ Noticeable from core spray system

- ◆ Spray package can malfunction at high pressure

■ Noticeable from IC modelling:

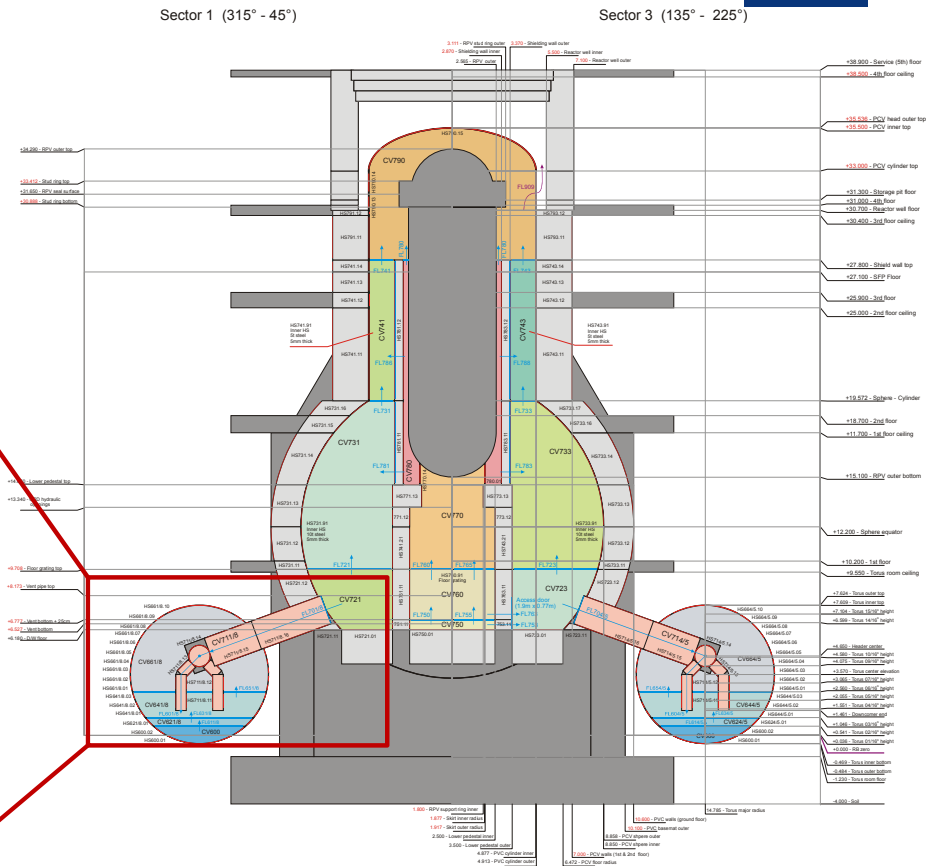
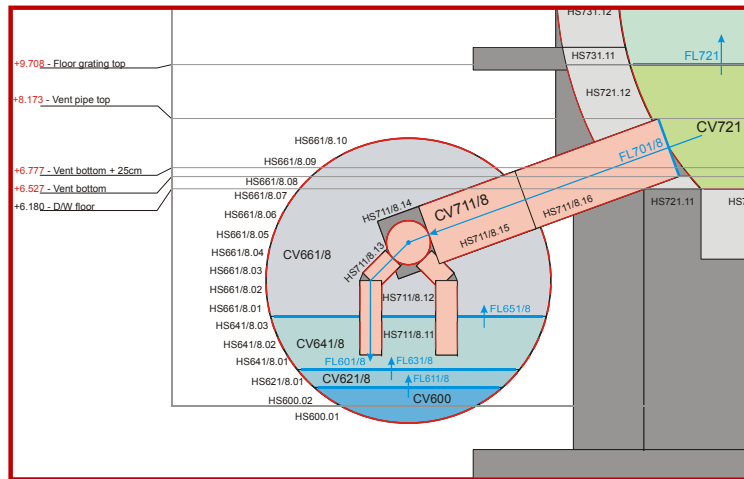
- ◆ MELCOR overestimates departure from nucleate boiling at low pressures
- ◆ IC operation did not work until secondary side pressure was increased from 1 bar-abs to 2 bar-abs



Overview of the MELCOR model for 1F1

■ Containment

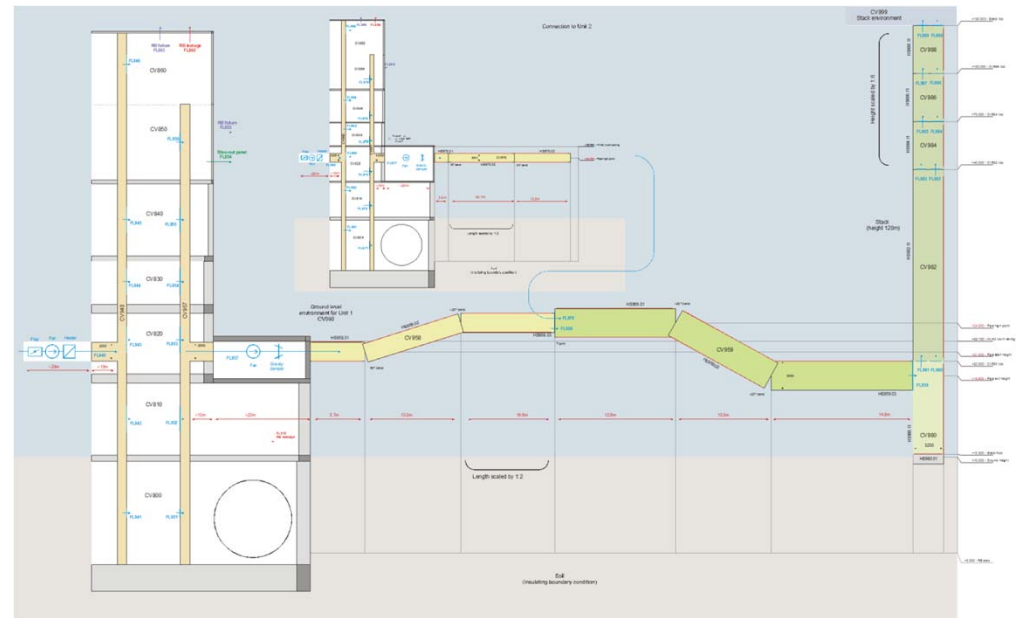
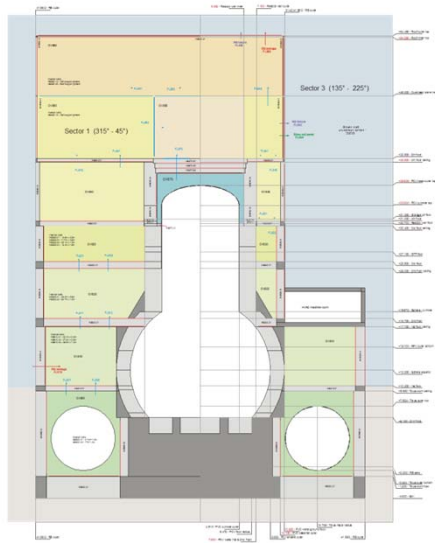
- ◆ Wet-well / suppression pool sub-divided to allow for thermal stratification (-► spool scrubbing issue)
- ◆ Dry-well sub-divided to address over-temperature failure of hatches (-► too fast convection in lumped parameter codes)



Overview of the MELCOR model for 1F1

■ Surroundings

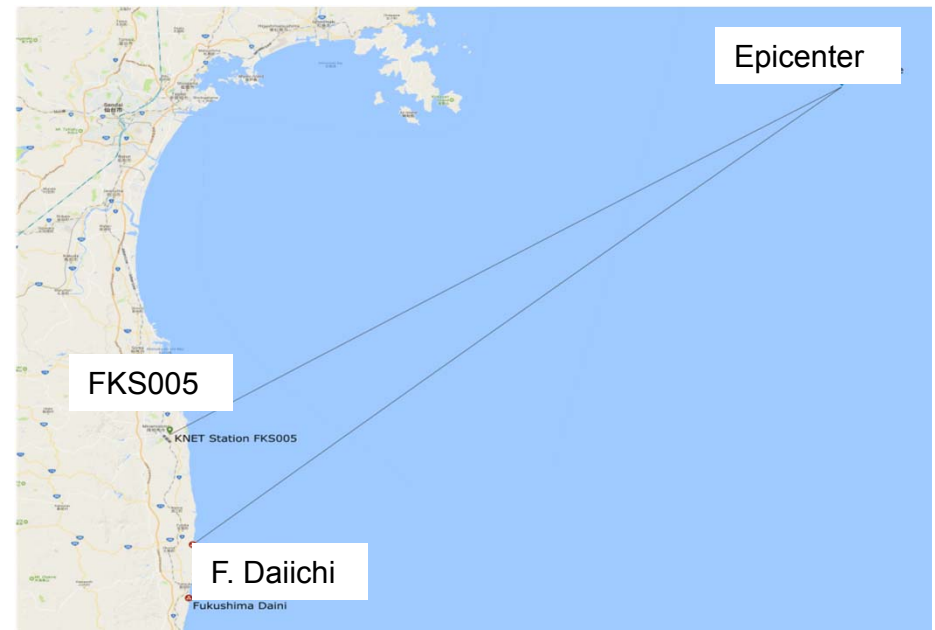
- ◆ Reactor Building (-► CF-based add-on to calculate **dose rate in building**)
- ◆ HVAC, SGTS & stack (deposition and release of radionuclides)
- ◆ Filtered Containment Venting System (**fictional**, for “what-if” studies)
- ◆ Spent fuel pool (heat-up, boil-off, RN deposition)



First hour of the Incident in 1F1

■ 14:46:23 - Tohoku earthquake about 150 km from Fukushima Daiichi

- ◆ Based on seismic readings of the KNET Station FKS005⁽¹⁾ relative distance to the Fukushima site and wave propagating speed ~ 4 km/s, seismic trip threshold reached in Fukushima Daiichi at **14:47:32 ± 1 s**
- ◆ 1F1 alarm recorder⁽²⁾ states first seismic scram signals 14:46:46
- ◆ Correction of the alarm recorder clock by **46 s** (consistent with TEPCO timing)
- ◆ Correction of the 1F1 transient recorder⁽³⁾ by additional **33 s**
- ◆ Timing of the paper strip recorders manually corrected



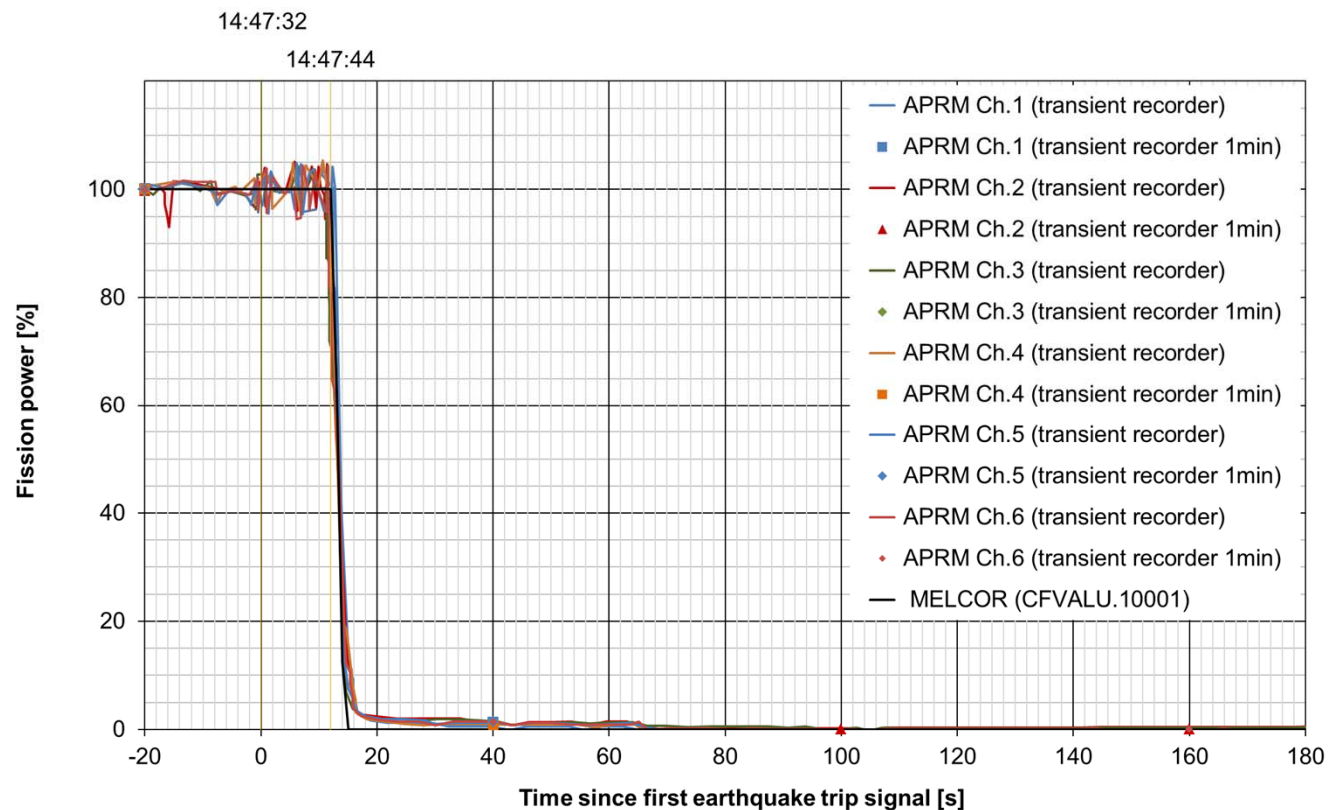
(1) http://www.strongmotioncenter.org/cgi-bin/CESMD/igrStationMap.pl?ID=Japan_11Mar2011_usc0001xgp

(2) <http://www.tepco.co.jp/en/nu/fukushima-np/index10-e.html#anchor02>

(3) <http://www.tepco.co.jp/en/nu/fukushima-np/index10-e.html#anchor05>

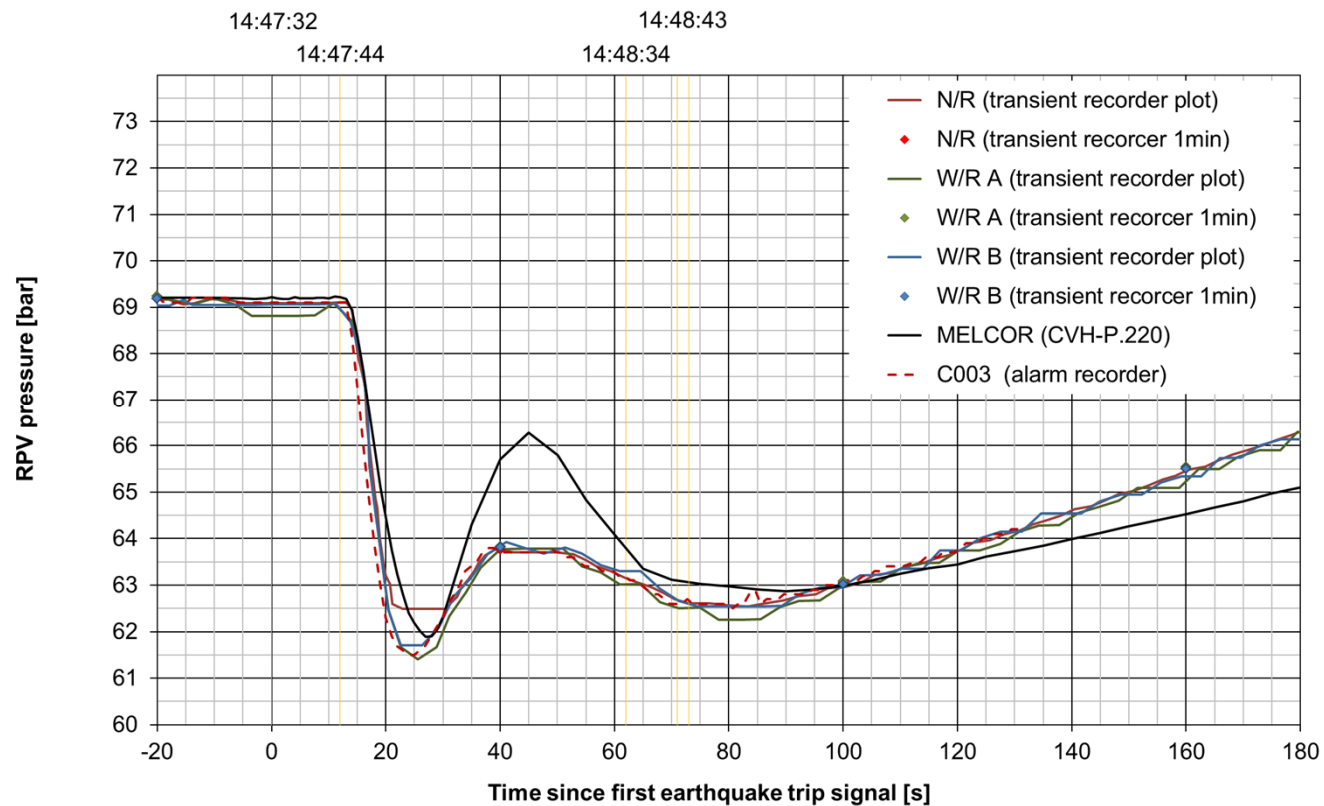
First hour of the Incident in 1F1

- 14:47:32 - First seismic trip signals
- T + 12 s - 2 out of 2 signals causes SCRAM, terminating nuclear fission



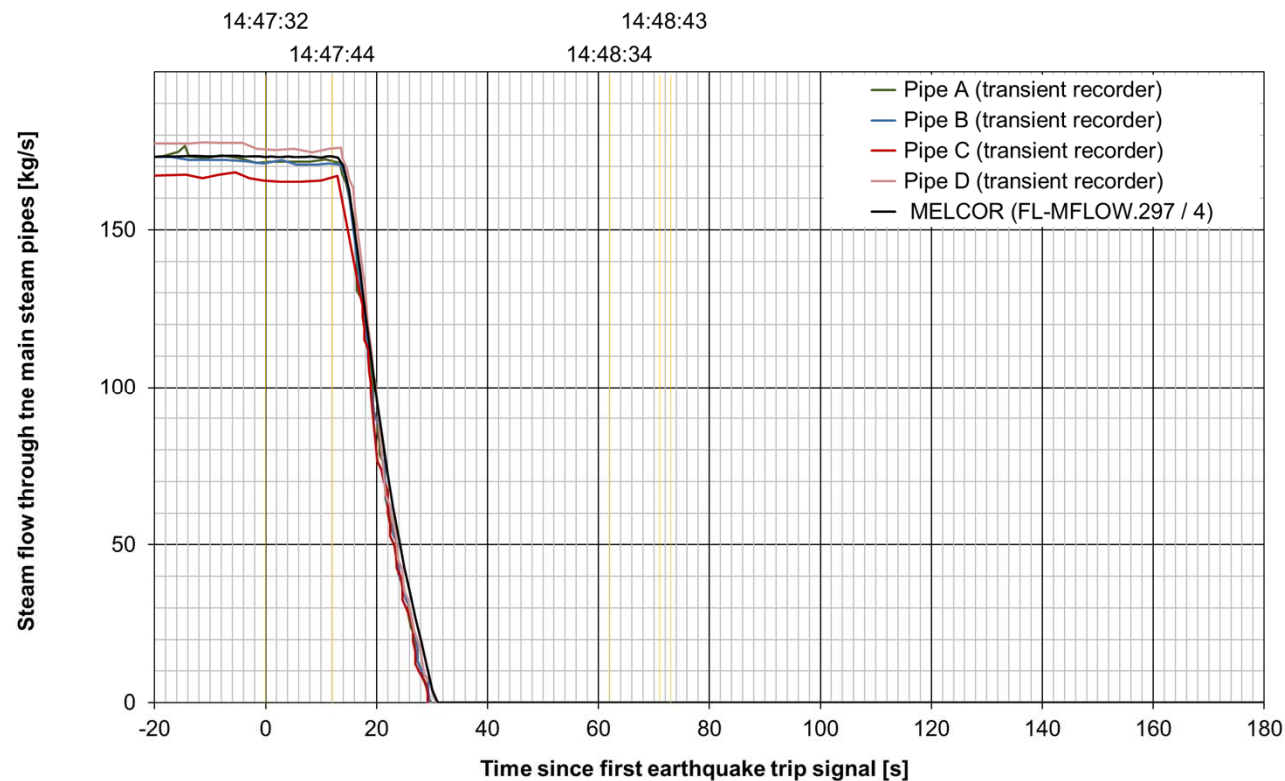
First hour of the Incident in 1F1

- After SCRAM steam generation stalls, but turbine still draws steam
- T + 15 s - RPV pressure drops



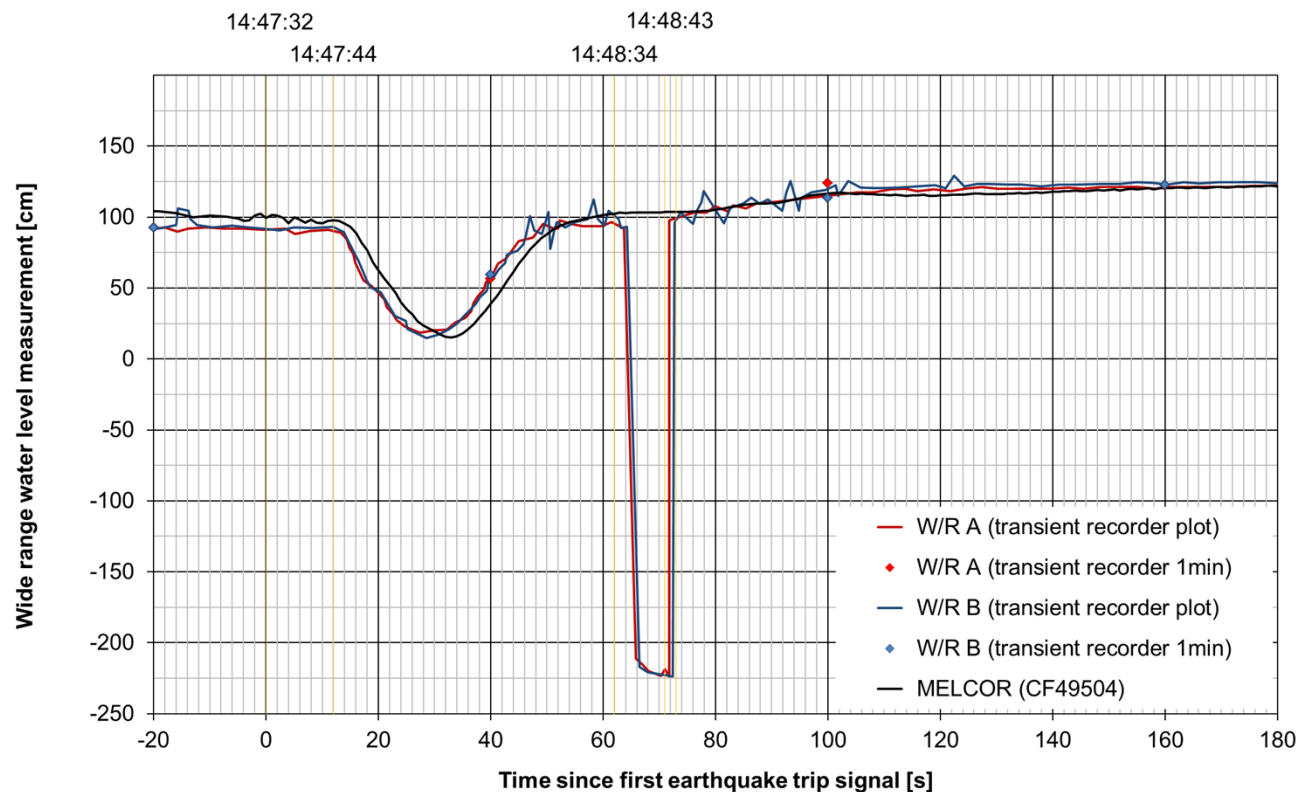
First hour of the Incident in 1F1

- Turbine control valves automatically close to stabilize PRV pressure
- T + 30 s - Steam flow to turbine stops and RPV pressure stabilizes



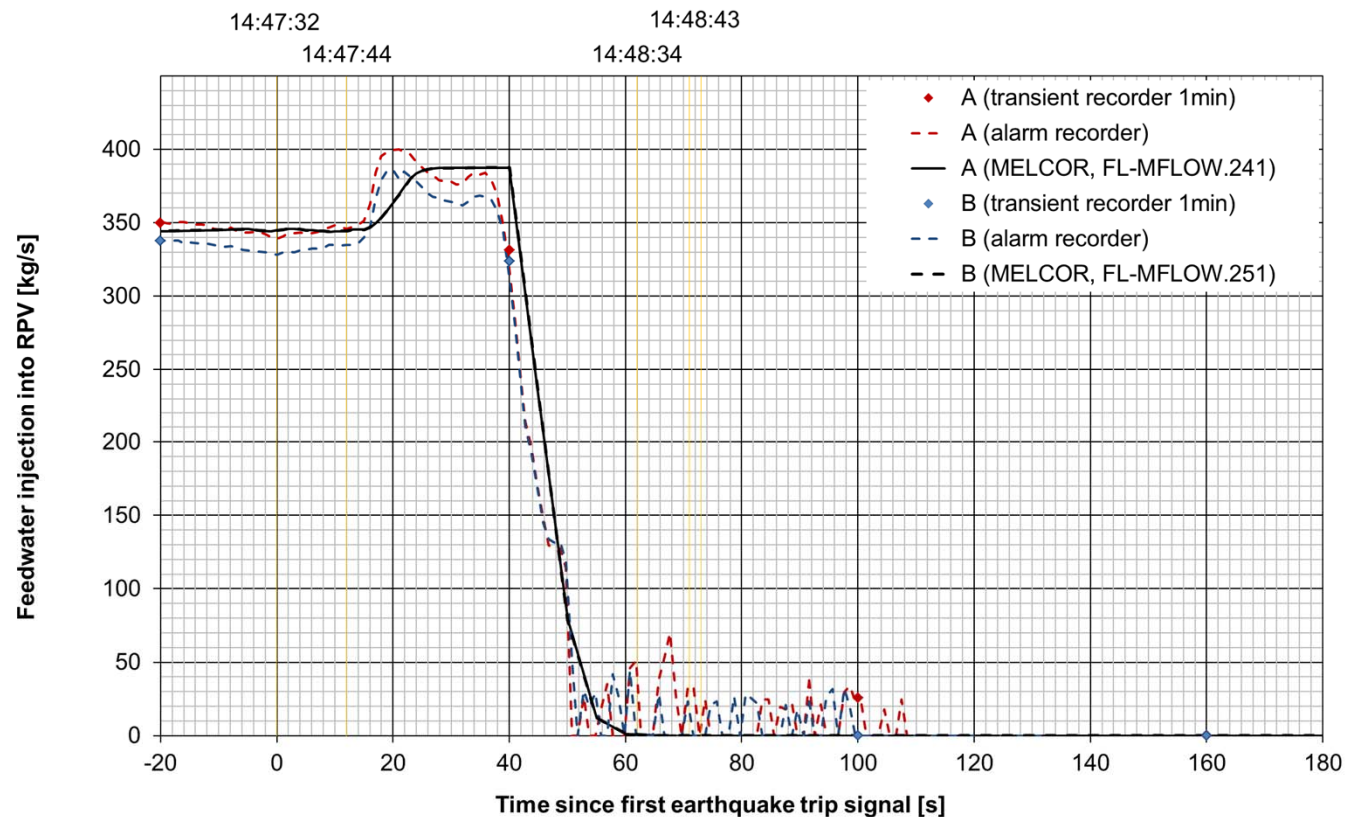
First hour of the Incident in 1F1

- T + 30 s - Void in the RPV core collapses, seemingly decreasing the RPV liquid level
- Measurement malfunctioning between loss of offsite power and start diesel generators



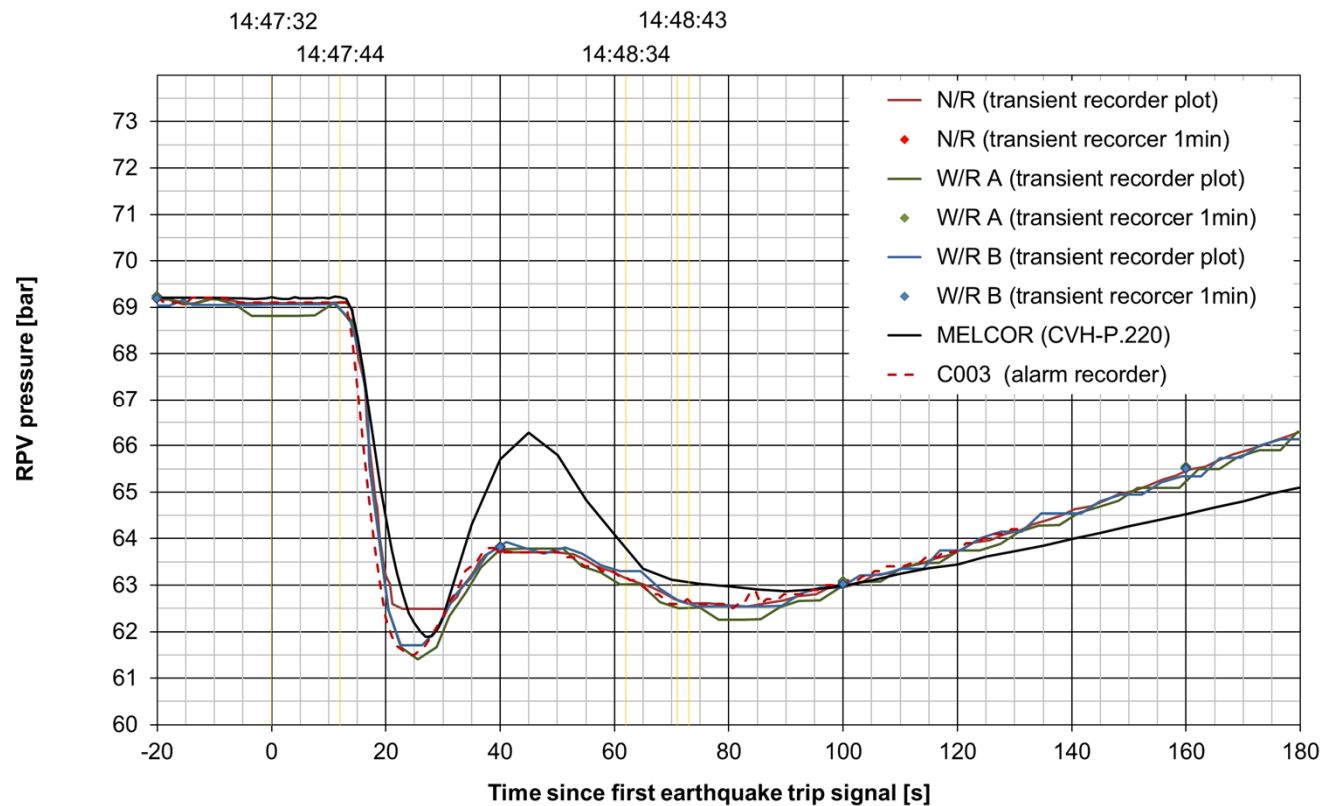
First hour of the Incident in 1F1

- T + 30 s - Lower RPV level causes automatic ramp-up of the feedwater injection



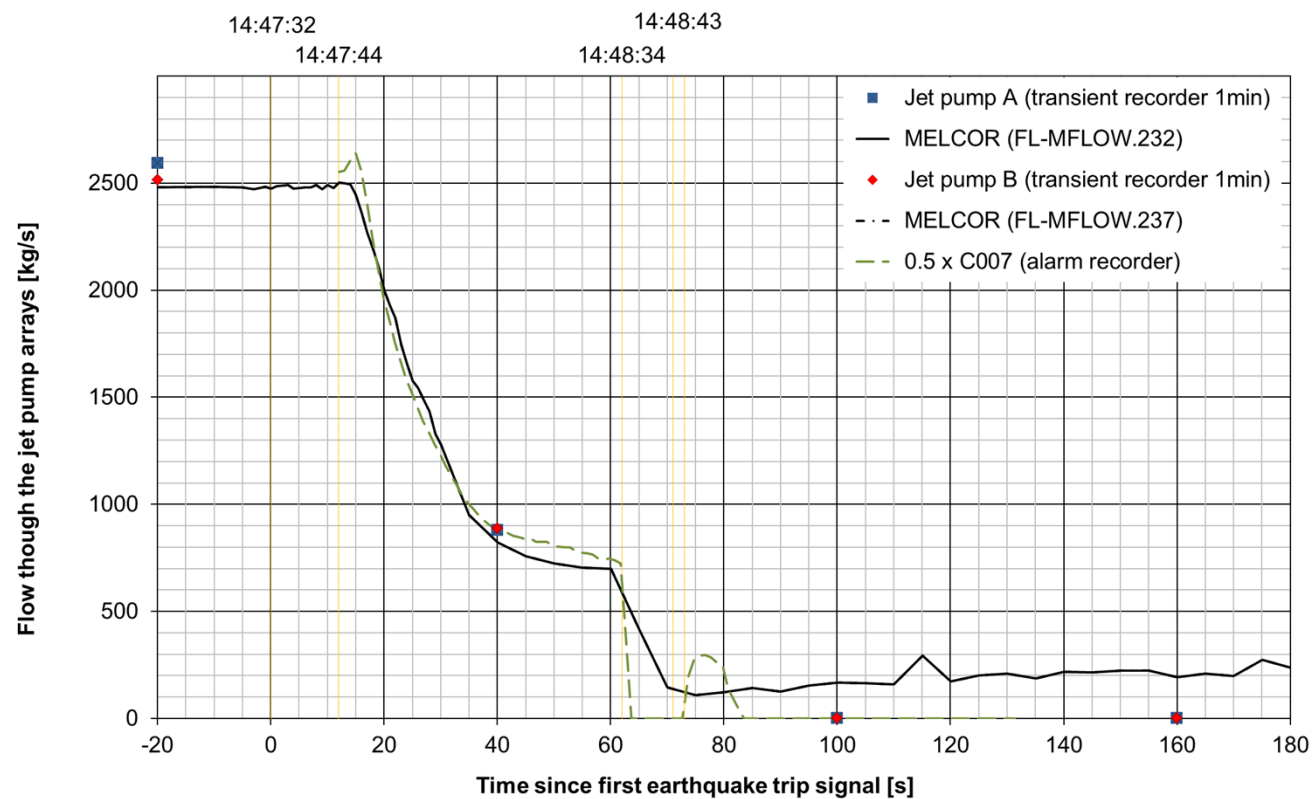
First hour of the Incident in 1F1

- T + 40 s - Increased feedwater injection causes RPV pressure transient



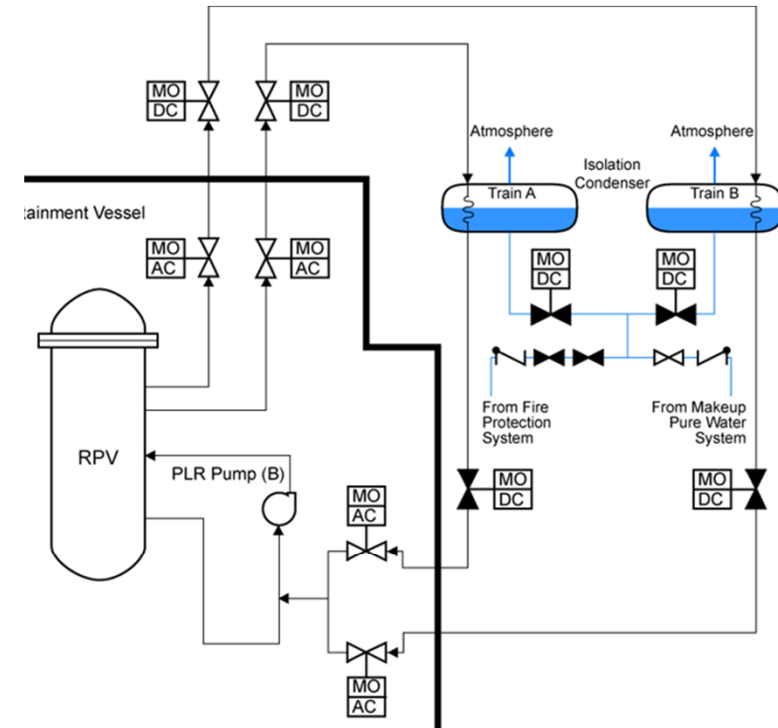
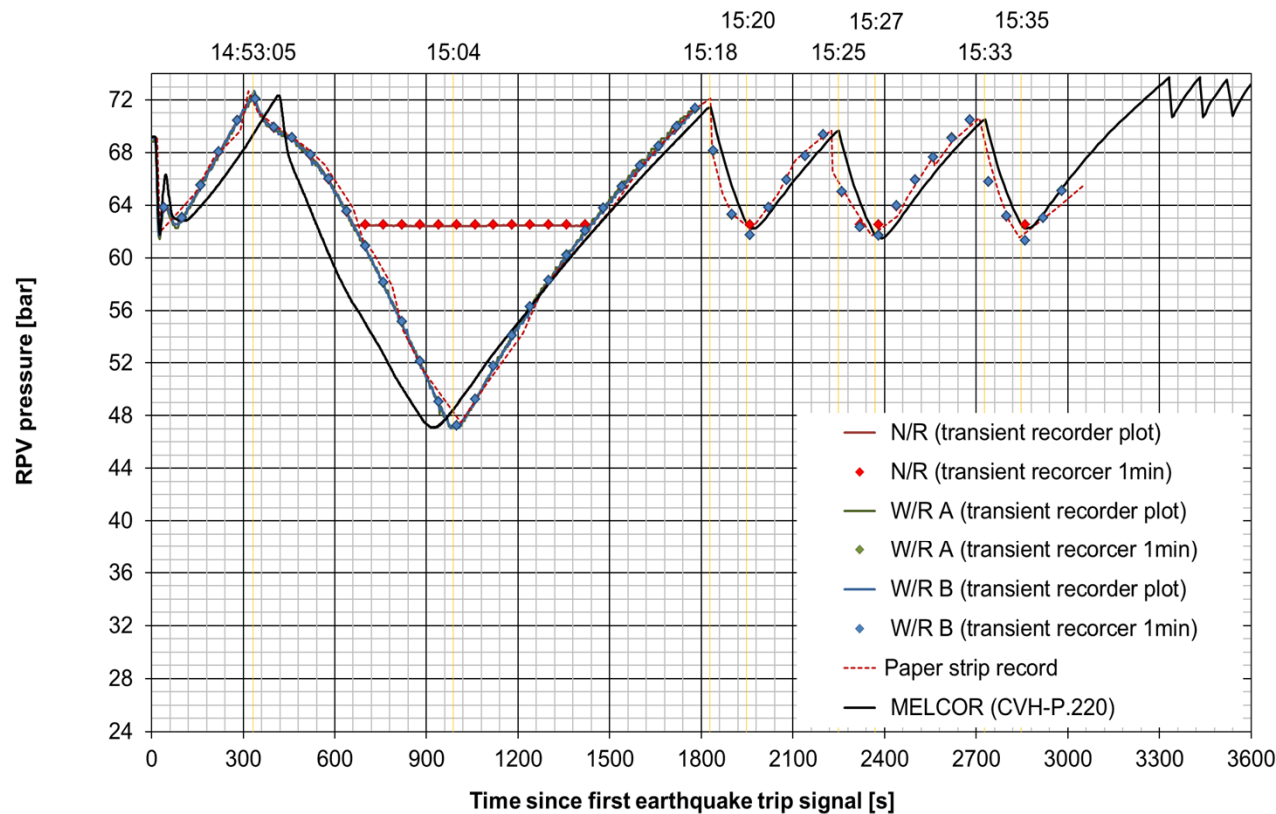
First hour of the Incident in 1F1

- T + 20 s – RPV recirculation system runs down to 30% after SCRAM
- T + 63 s – Recirculation pumps stops at LOOP



First hour of the Incident in 1F1

- 14:53:05 (T +333 s) – RPV pressure exceeds 72.2 bar, automatic activation of the Isolation Condenser (IC) train A & B



First hour of the Incident in 1F1

■ Plant situation prior the arrival of the Tsunami

- ◆ Plant is in a stable hot-shutdown state, decay heat controlled by operating the IC
- ◆ RPV is filled with water (significantly more than during power operation)
- ◆ Small water injection into RCS by pump seal / CRD purge water (supplied by diesel generators)
- ◆ Slight PCV heat-up / pressure rise by stop of dry-well cooling system (not supplied by diesel)

■ Analytical aspects of initial transient

- ◆ Transient timing and bottom lying physics is well understood
- ◆ The MELCOR thermohydraulics corresponds well to the time-corrected plant data
- ◆ Based on deviations between simulation and recorded measurements
a timing error of ± 15 min can be expected for predictions of the start of core damage

■ Fit parameters within the MELCOR model

- ◆ Closure time of the turbine control valves (direct fit to measurements)
- ◆ Run-down of the primary loop recirculation pumps (direct fit to measurements)
- ◆ Feedwater flow dependence on RPV liquid level (simplified modelling)
- ◆ Flow/Void within and outside the RPV steam separator tubes (no detailed design knowledge)

Escalation into an Accident

- **15:37 to 15:38 Tsunami flooding of the plant site**

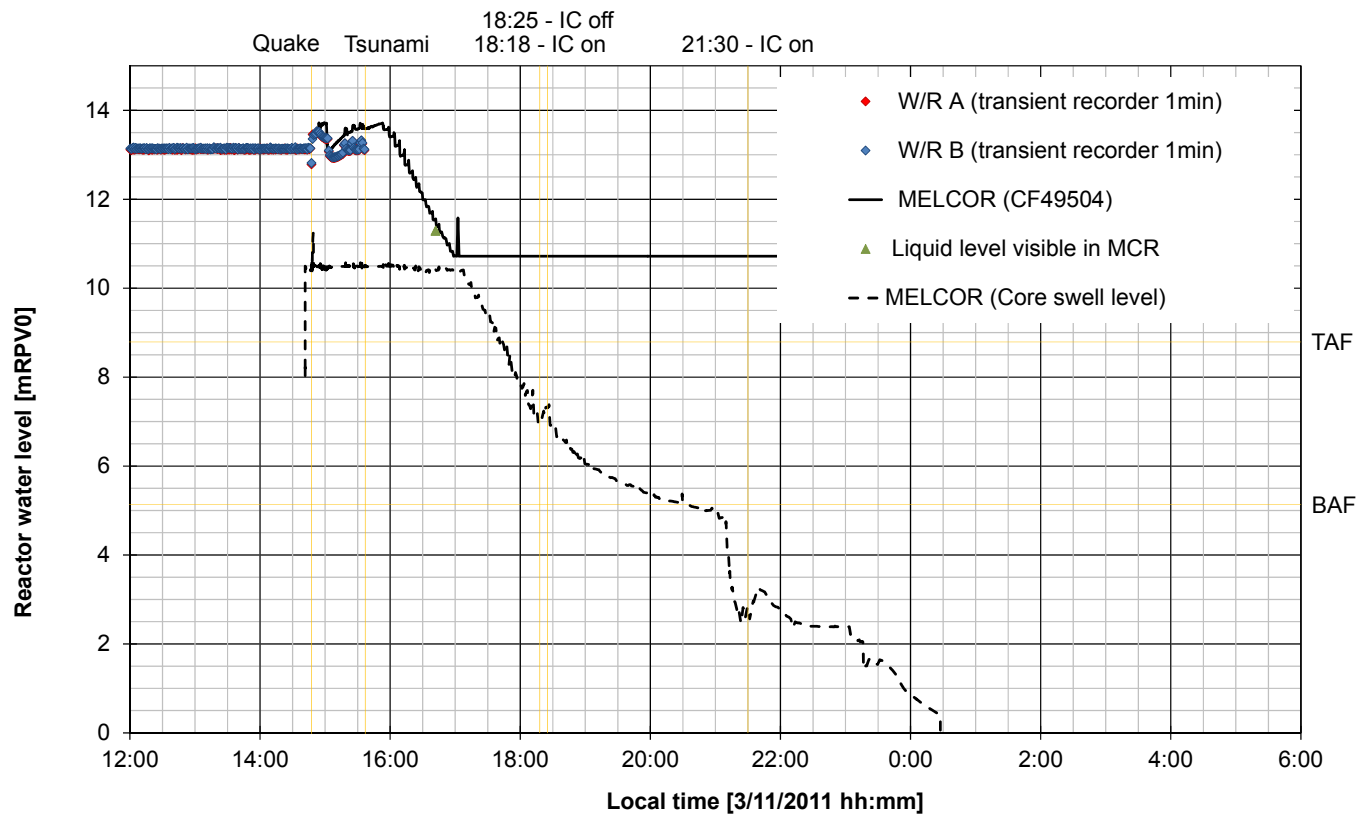
- ◆ Loss of instrumentation and control
- ◆ Loss of all core cooling functions
- ◆ IC currently inactive, and if it would have been active, fail-safe tube rupture signal would have shut it down

- **Further accident progression**

- ◆ Decay heat ~10 MW vaporizes coolant
- ◆ PRV pressure rises until a SRV opens
- ◆ Coolant is discharged into the wet-well
- ◆ RPV liquid level drops

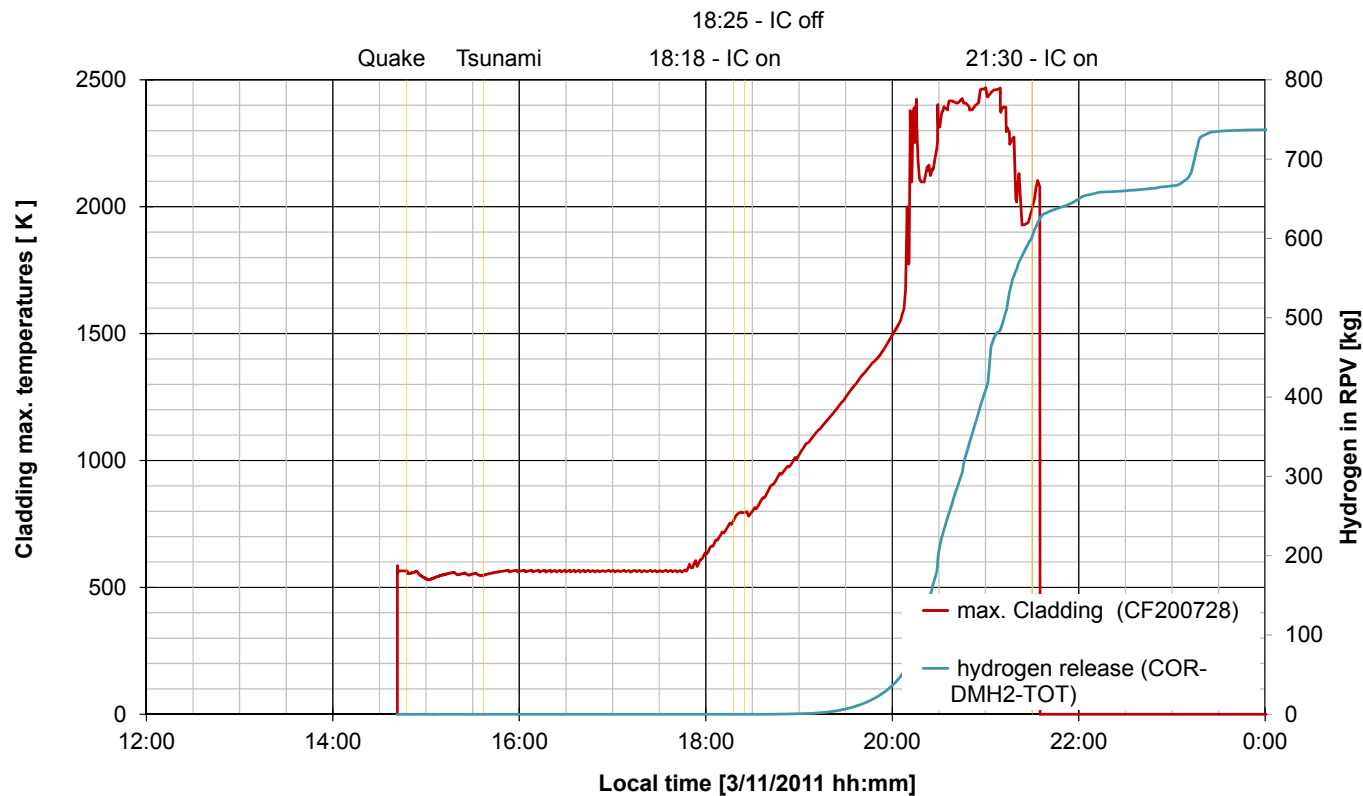
Escalation into an Accident

- 17:45 (T+2.5h) Top of active fuel (TAF) is reached



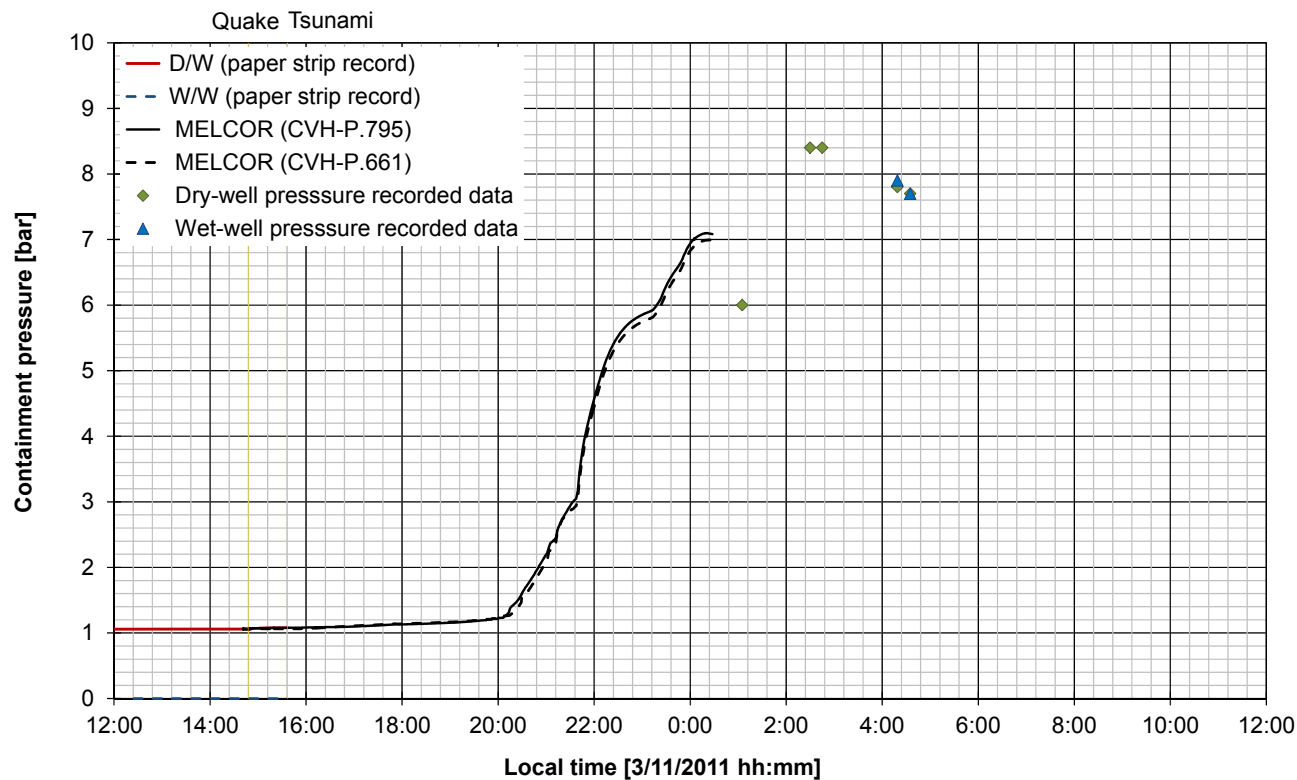
Escalation into an Accident

- Core oxidation releases large amounts of hydrogen



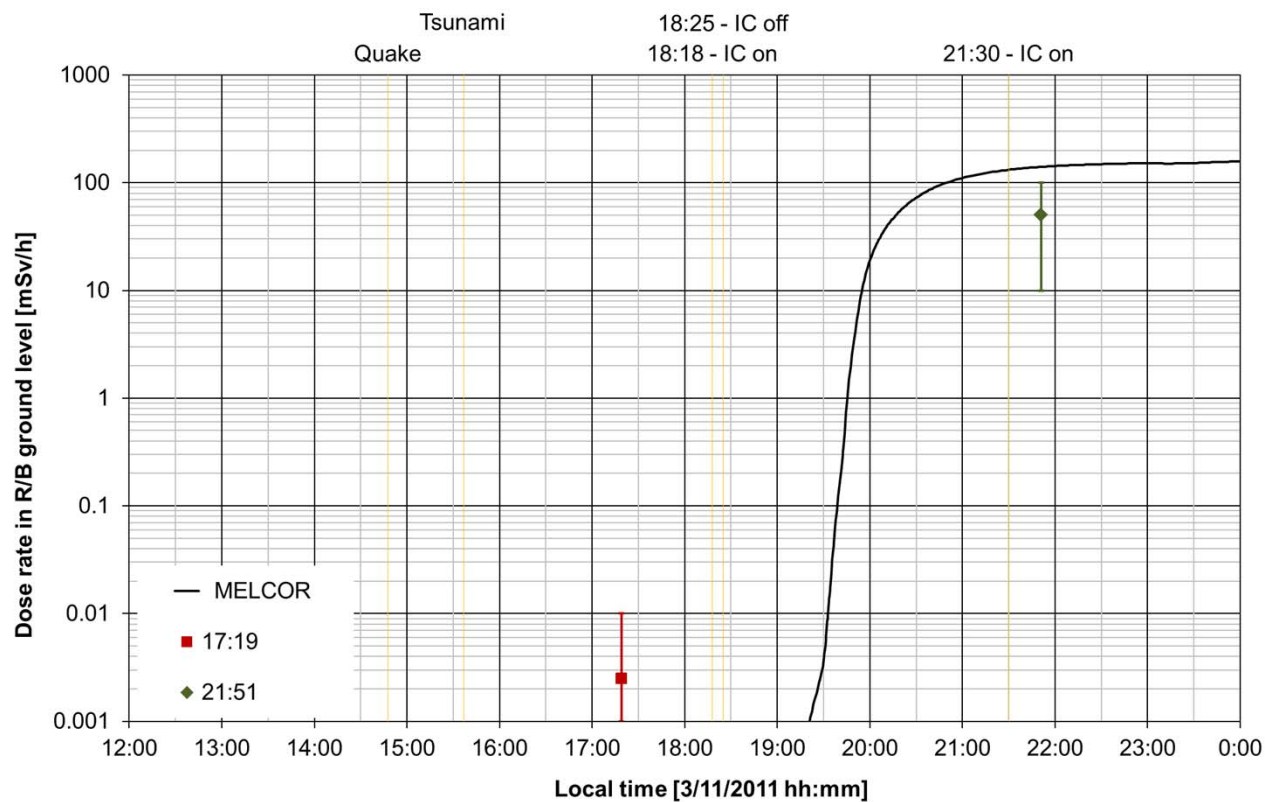
Escalation into an Accident

- Hydrogen causes strong pressure buildup in BWR containments



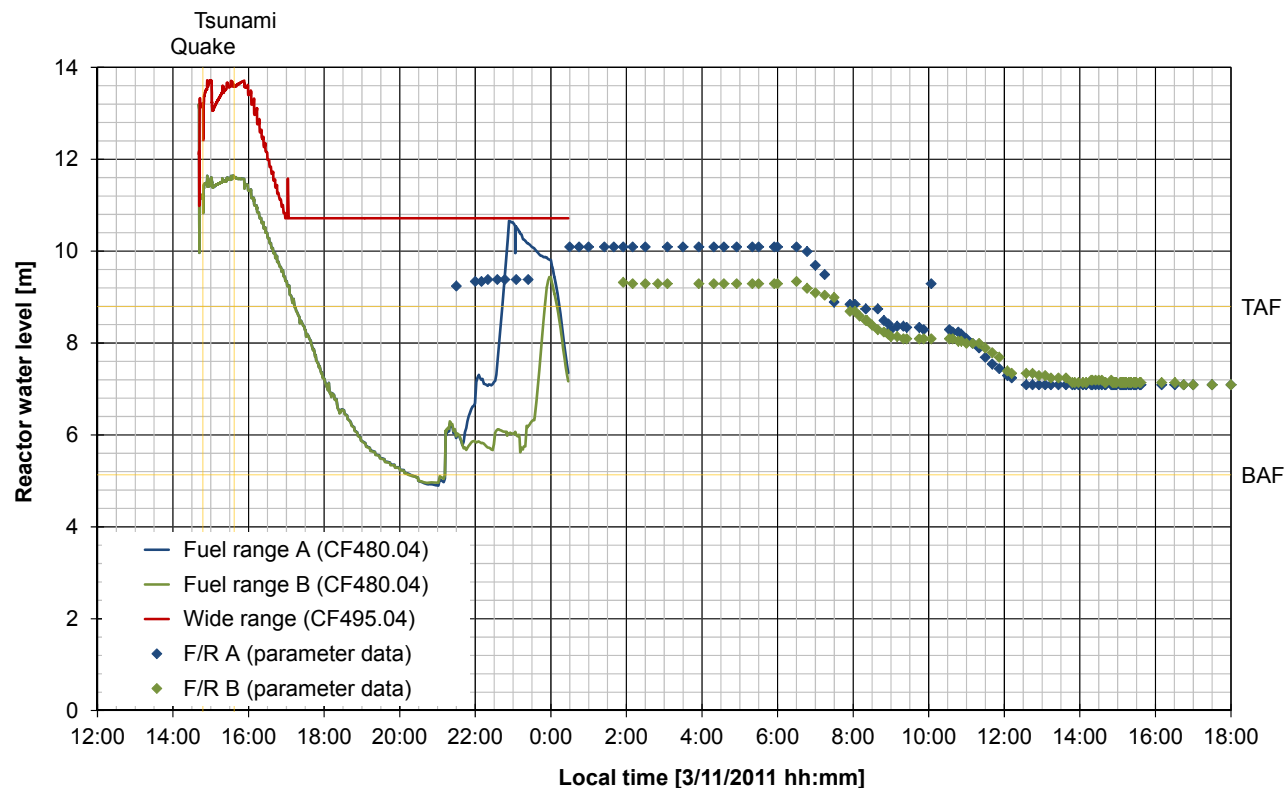
Escalation into an Accident

- Observed vs. calculated dose rates in RB due to containment design leakage



Escalation into an Accident

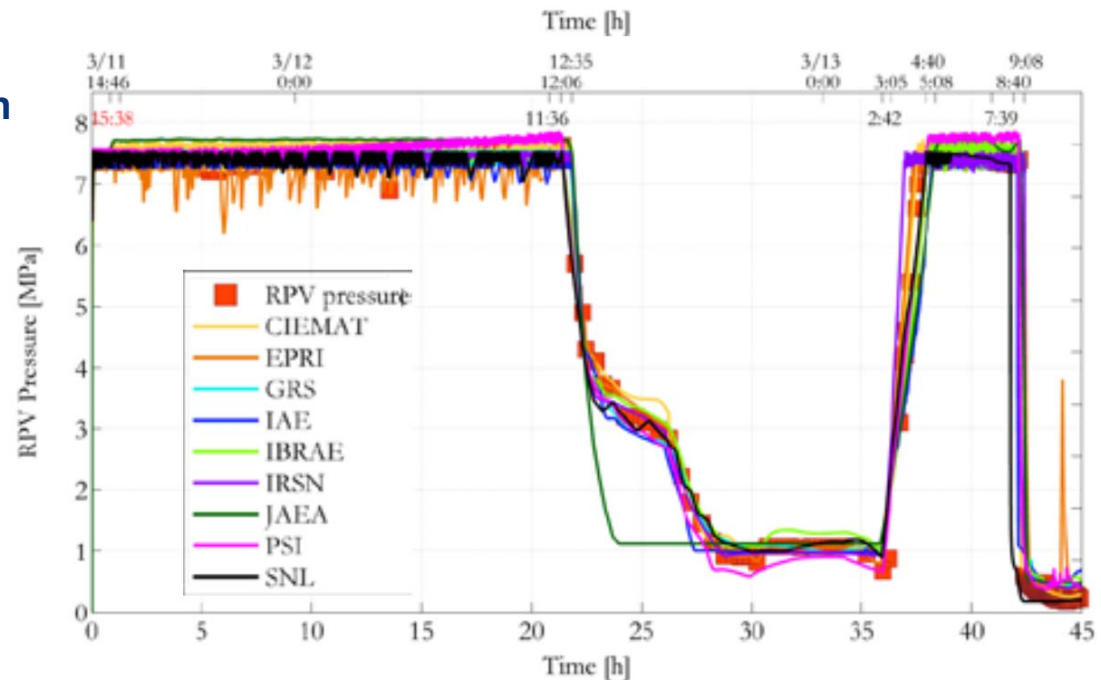
- Failure of water level measurement only achievable by early RCS leakage, not by bare heat-up of containment through intact RCS walls



2. SCIENTIFIC CONDUCT

Scientific Conduct

- Example BSAF – RPV pressure Unit 3
- What do we see here:
Fit of the simulations to measured pressure values
- What is **NOT-necessarily** seen:
Numerical simulated accident progression in U3 with a high degree of accuracy
- Every model (good or bad) can be forced onto plant data
- Such pictures can suggest a higher accuracy than one really have
- Over-confidence in simulations can result in “negative training”



Scientific Conduct

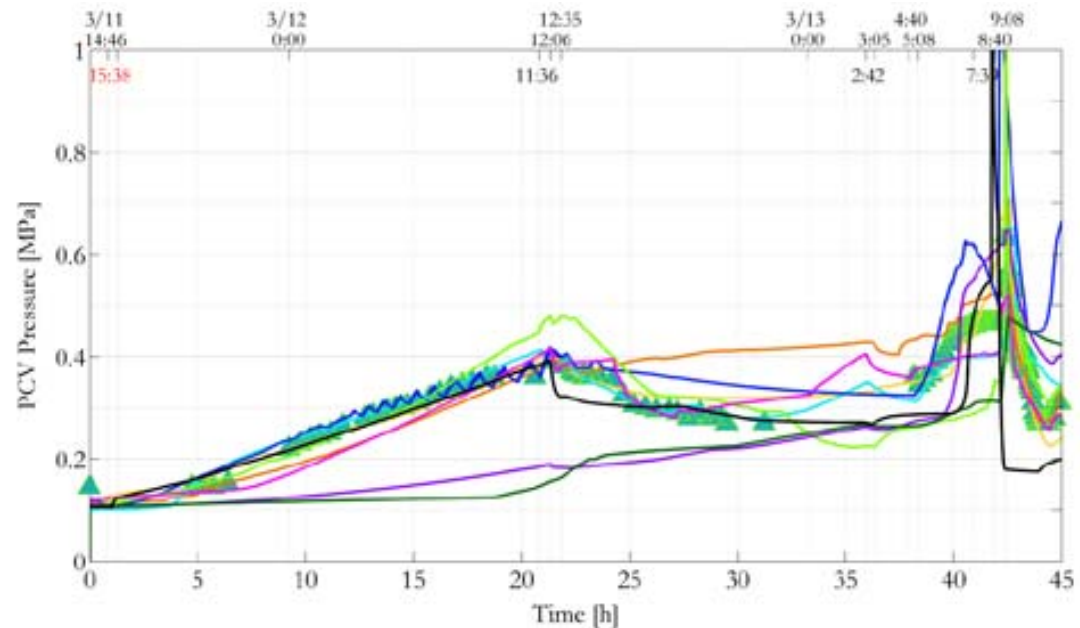
■ Fitting is not worthless!

- ◆ With fitting one can access unknown information
- ◆ Fitting allows to assume a certain situation, and **then one can evaluate derivative quantities**

■ Example BSAF - PCV pressure of U3 as result of the fitted RPV pressure

■ Good practices when Fitting

- ◆ Disclose the fit
- ◆ Do not state a fit / boundary condition as simulation result
- ◆ Evaluate the invasion strength on the simulation
- ◆ Choose a reasonable fit parameter (e.g. not an opening/closing containment leakage area to fit PCV pressure)



3. EXAMINATION OF THE NUCLEAR FALLOUT

Examination of the Nuclear Fallout

Database for Radioactive Substance Monitoring Data

- by of the Japan Atomic Energy Agency
<http://emdb.jaea.go.jp/emdb/en/>

Deduction of the core release fraction from the fallout isotope composition

Insights into the core degradation

- ~ 2400 K to release silver
- << 2800 K to not release americium
- Sub-stoichiometric melts, and probably no large-scale liquefaction of oxides
- No ruthenium release due to lack of oxygen (RuO₂ boils at 1200°C, but Ru can not be oxidized by steam)
- Low niobium but high molybdenum release, but in MELCOR both are the same class
-► Cs₂MoO₄ class definition

Element	Release fraction from Core
Iodine, Cesium, Tellurium, Technetium, Molybdenum	up to 100 %
Silver	up to 100 %
Antimony	~ 5 %
Barium	~ 1 %
Niobium, Barium, Strontium	~ 0.1 %
Ruthenium	< 0.1 %
Americium	< 5E-4
Uranium, Plutonium	Not measurable

Examination of the Nuclear Fallout

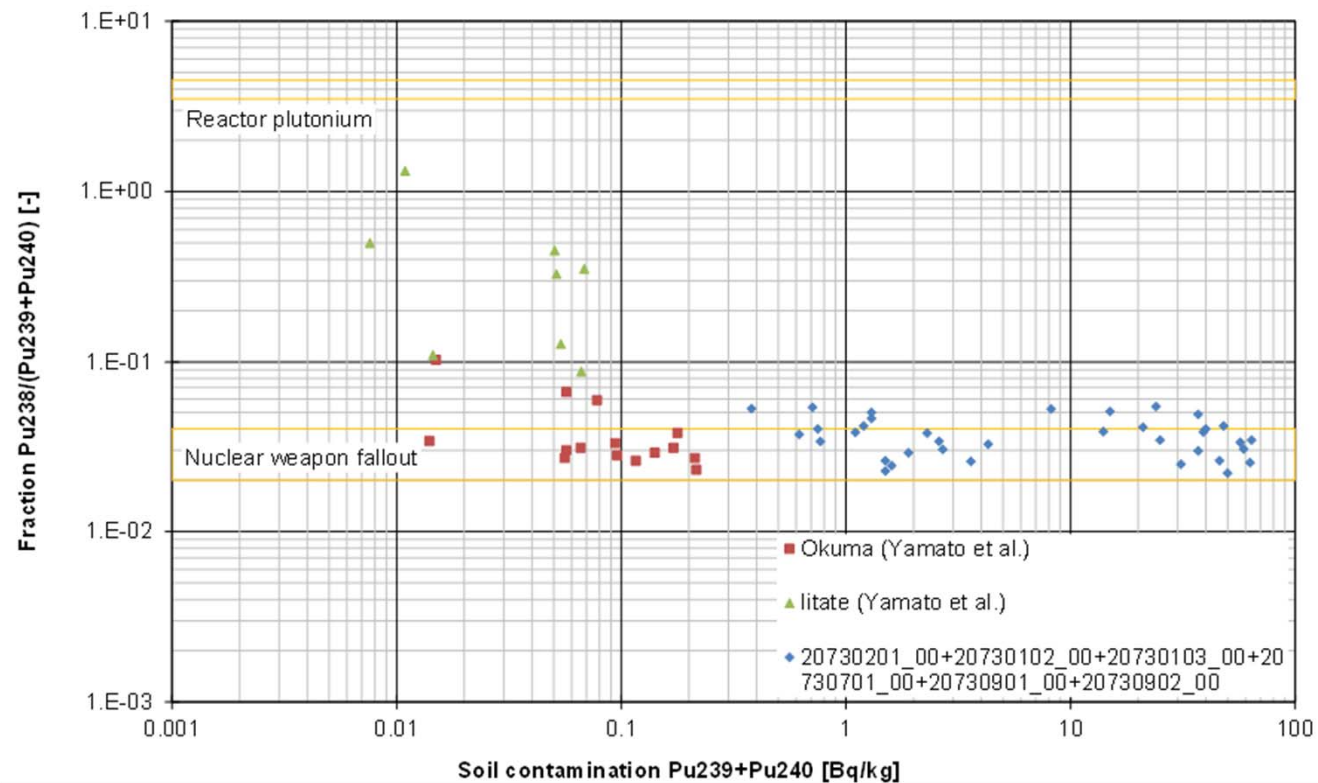
- **Plutonium release of high public interest**

- ◆ Numerous papers claim to have observed reactor plutonium

- **Plutonium background from surface nuclear weapon test**

- **Separation of reactor plutonium from weapon plutonium by different isotope composition**

- **Signal vanishes with increasing signal strength**
-► measurement errors?



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