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ORCHESTRATING OR IMPROVISING THE GLOBAL ENERGY TRANSITION: SCENARIO MODELLING WITH THE WORLD ENERGY COUNCIL

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IEW 2014, Beijing

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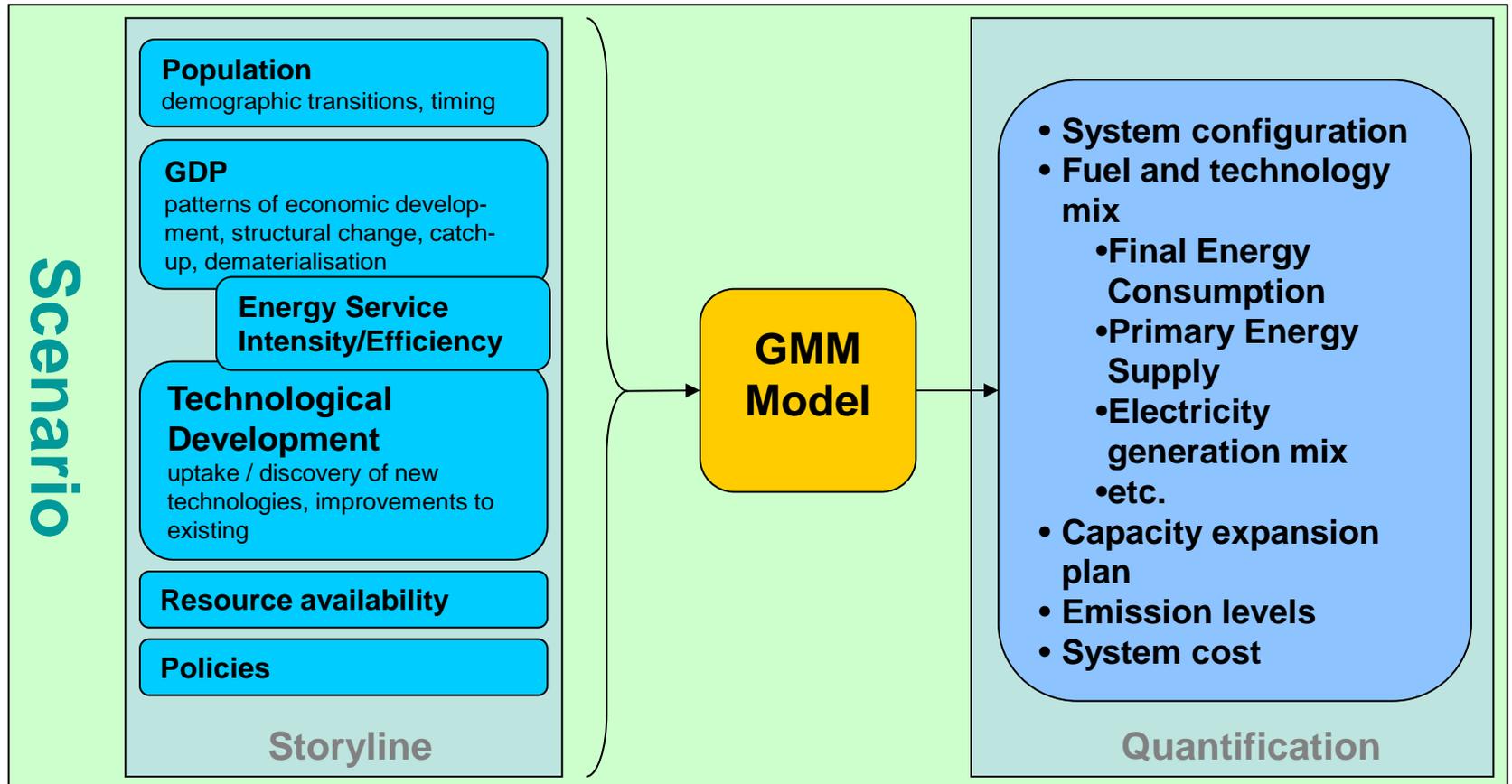
- 2011: Global Transport Scenarios 2050
- 2012: Pilot study for whole energy system
- 2013: World Energy Scenarios 2050
 - launched at World Energy Congress (Oct. 2013)
- 2014+: New methodologies and extensions (with WEC)
 - New scenarios, deep dives and methods
 - Open-source model; third-party projects



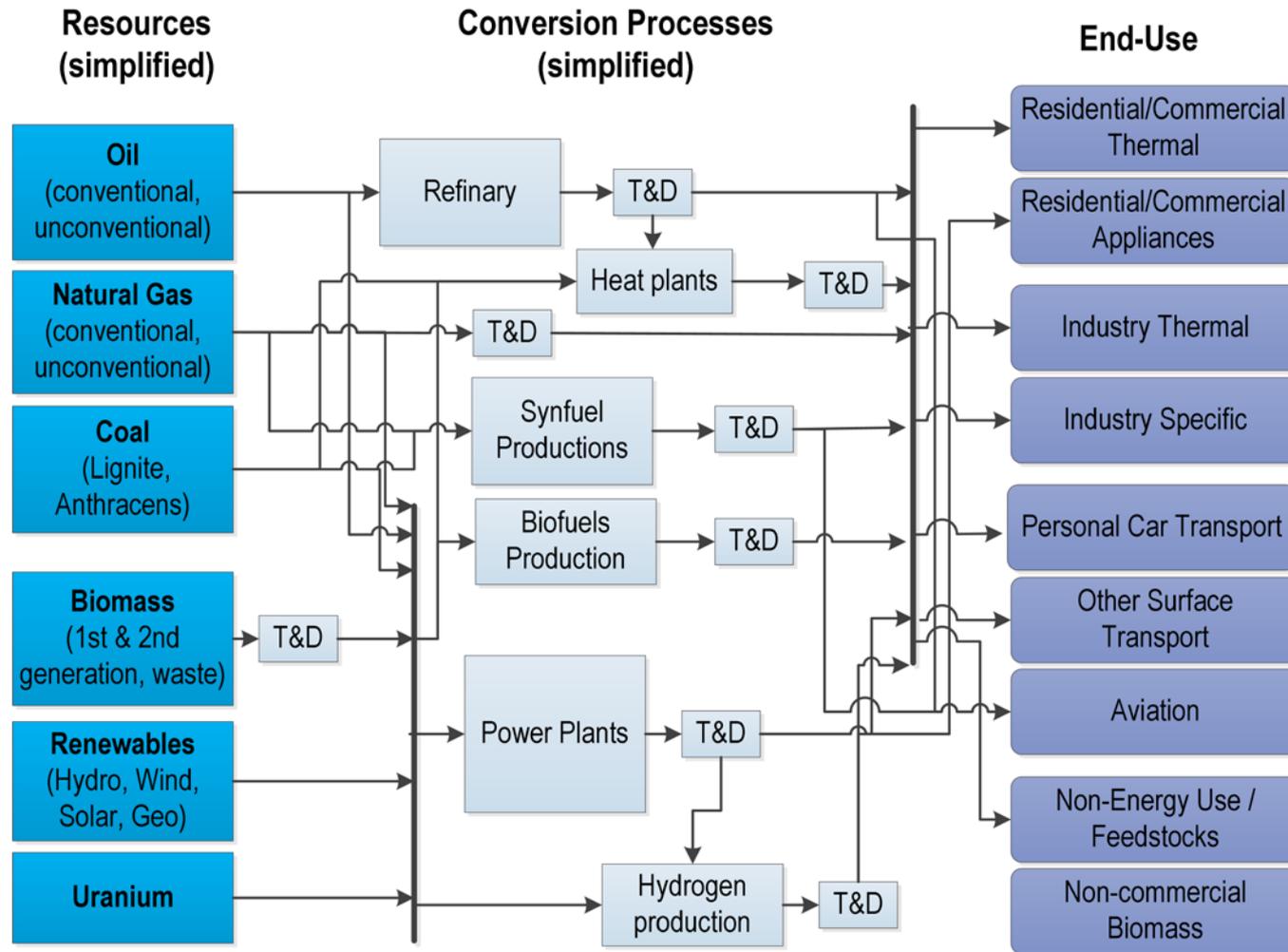
Methodology for World Energy Scenarios 2050

- 2 scenarios with coherent storylines of social, political and economical drivers
 - Drivers developed in regional workshops in last 2 years (international practitioners' & academics' view)
 - e.g., markets/trade/liberalization/innovation → GDP → energy intensity → demand
- Quantified and analysed with energy system model GMM (Global Multi-regional MARKAL):
 - Bottom-up supply-side model with a detailed representation of resources, technologies, energy flows, and technological change [Barreto 2001; Gül 2007; Densing & Turton 2012]
 - Cost-optimization of the energy system (market allocation = competitive equilibrium)
 - Non-cost and behavioural factors are modelled by additional assumptions

- Evolutions of key scenario drivers are expressed in a **coherent storyline** of future economic and social developments
- Scenario storylines quantified with GMM



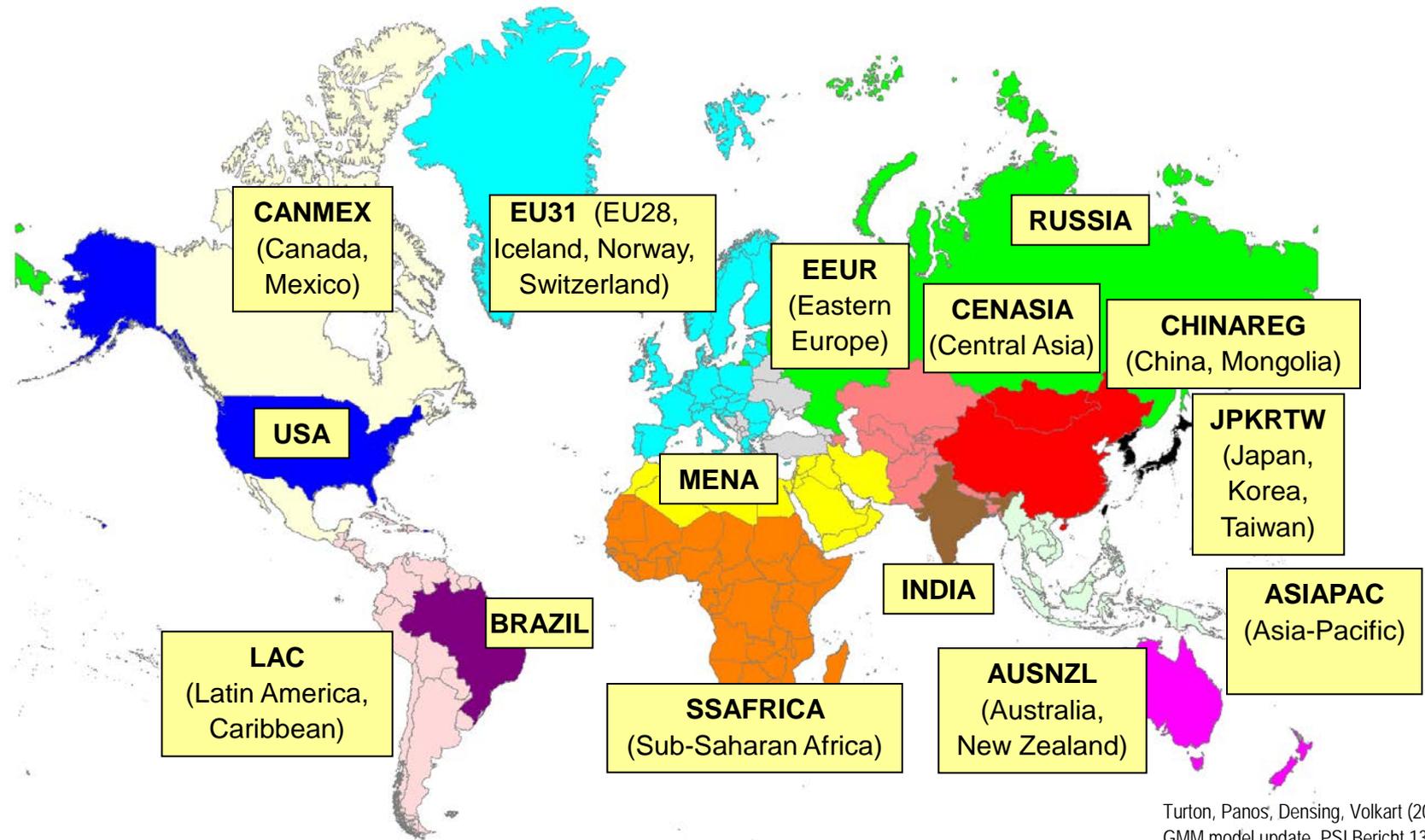
Energy system model: flow of energy carriers



T&D: Transport and Distribution

GMM has approx. 400 technologies per region

World regions (15 modelled, aggregated to 8 WEC regions)



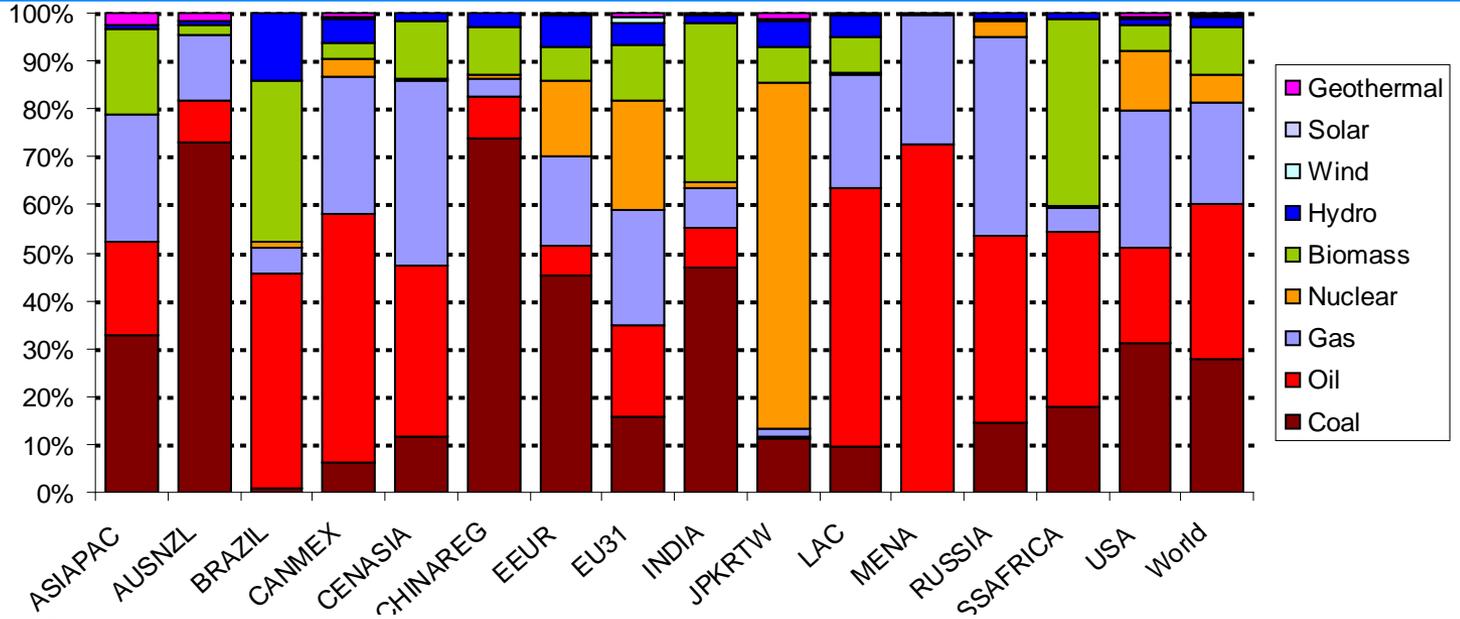
Turton, Panos, Densing, Volkart (2013):
GMM model update, PSI Bericht 13-03

Separation criteria:

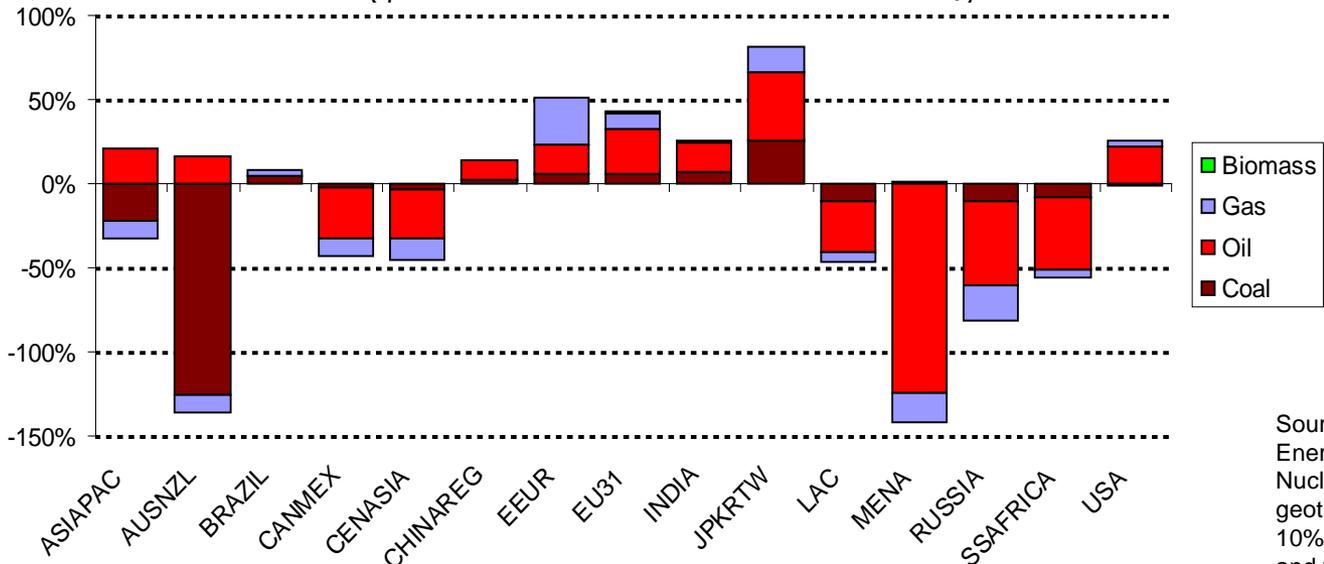
- Current economic size & expected development (e.g. , single countries: USA, China, India, Brazil)
- Fossil resources (e.g. large amounts of coal in AUSNZL, small in JPKRTW)
- Possibility to combine to WEC's 8 regions

Regional partition: Diversity of primary energy and trade

Domestic production of primary energy (year 2010)



Net import (% of total primary energy supply)



BRAZIL: Bio -0.4%, Oil: 0.1%; CHINAREG: Gas 0.5%; INDIA: Gas 1.5%; LAC: Bio -0.4%; EU31: Bio: 0.3%

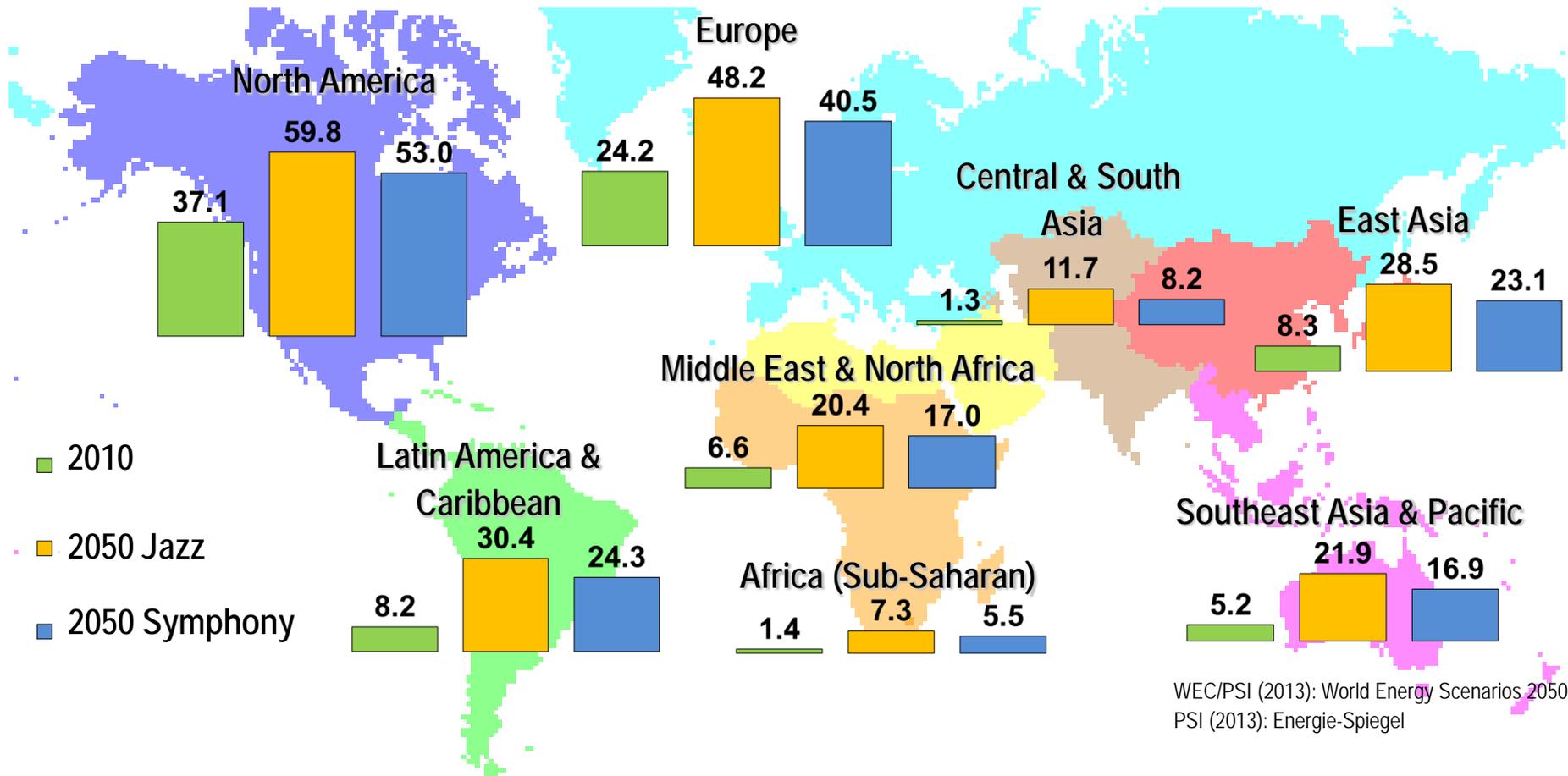
Source: IEA (2012), Energy Balances. Nuclear eff. = 33%; geothermal eff. = 10%; solar, hydro and wind: produced energy.

Jazz	Symphony
World where there is a consumer focus on achieving energy access, affordability, and individual energy security with the use of best available energy sources	World where there is a voter consensus on driving environmental sustainability and national energy security through corresponding practices and policies
Main players are multi-national companies, banks, venture capitalists, and price-conscious consumers	Main players are private and public-sector companies, local govts, NGOs, and environmentally-minded voters
Technologies are chosen in competitive markets	Governments pick technology winners
Energy sources compete on basis of price & availability	Select energy sources are subsidised and incentivized by governments
Higher GDP growth due to optimised (efficient) market practices.	Lower GDP due to non-optimal economic policies
Free-trade strategies lead to increased exports	Nationalistic strategies result in reduced exports/imports
Renewable and low carbon energy grows in line with market selection	Certain types of renewable and low carbon energy actively promoted by governments in the first part of the scenario period
In the absence of international agreed commitments carbon market grows more slowly from bottom-up based on regional, national and local initiatives.	Carbon market is top down based on an international agreement, with commitments and allocations.

	Jazz: Market-oriented Future	Symphony: Regulation-oriented Future
Goals	<ul style="list-style-type: none"> Affordable energy access through free markets High income <p>➔ Mainly adaption to environmental damages</p>	<ul style="list-style-type: none"> Secure energy access Targeted regulation through states and international organizations <p>➔ Mainly avoidance of environmental damages</p>
Economic Growth	<p>GDP growth has priority (3.5% annual average to 2050, PPP)</p>	<p>Less GDP growth (3.1% annual average to 2050, PPP)</p>
Population	<p>Increase (8.7 billion in 2050)</p>	<p>Stronger Increase (less income) (9.3 billion in 2050)</p>
Climate Policy	<p>CO₂-markets develop slowly (CO₂ price in 2050: 23-45 \$/tCO₂)</p>	<p>Stronger coordinated state action, global convergence (CO₂ price in 2050: 70-80 \$/tCO₂)</p>
Energy Efficiency / Intensity	<p>Efficiency increases based on market criteria</p>	<p>State promotion of efficiency measures and energy savings</p>
Unconventional Resources (e.g. shale gas/oil, oil sands)	<p>Expanded opening of markets. High incentive because high energy demands.</p>	<p>Regulation (for water use, market access). Fewer incentives because less demand.</p>
Renewable Energy	<p>Limited promotion. „The market“ selects the technologies.</p>	<p>Selected state promotion.</p>
Non-renewable Energy	<p>Limited Support:</p> <ul style="list-style-type: none"> • CCS market-driven (pilot in 2030) • Nuclear plants under construction partially not in operation 	<p>State support:</p> <ul style="list-style-type: none"> • CCS available from 2020 • Nuclear, large hydro power

Future income (GDP/capita) in Jazz and Symphony

GDP/capita (1'000 USD per inhabitant, GDP in \$₂₀₁₀ MER):



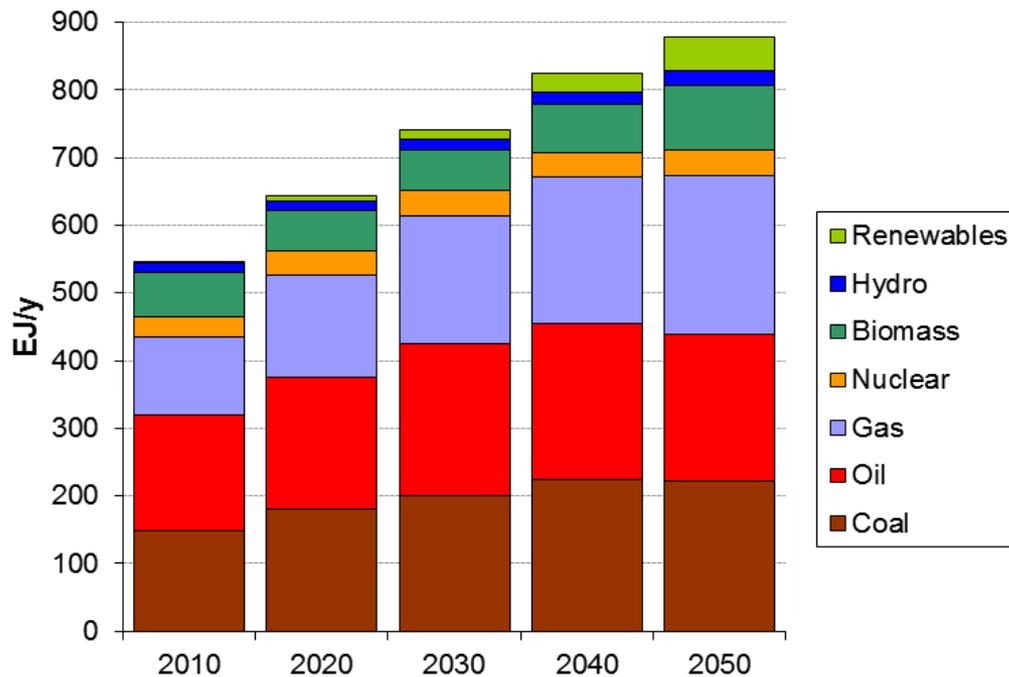
GDP growth is partially offset by population growth in some developing countries.

E.g., Sub-Saharan: 860 Mio. people in 2010, 1.6 Bio. (Jazz) and 2 Bio. (Symphony) in 2050

Primary energy supply (by energy carrier)

Jazz

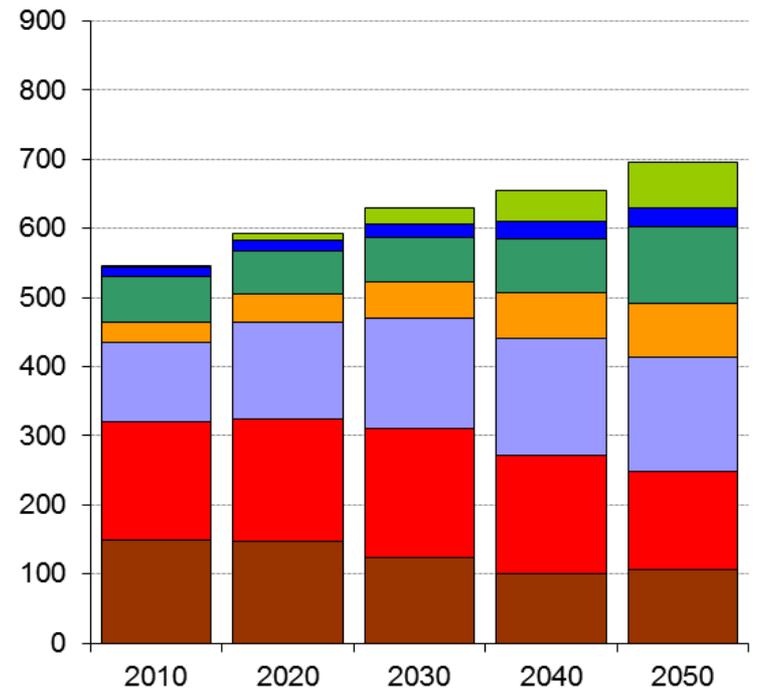
(consumer driven and market-oriented)



Renewables: output of electricity and heat; Biomass: primary supply incl. waste;
Nuclear: 33% efficiency

Symphony

(voter driven and more regulation)

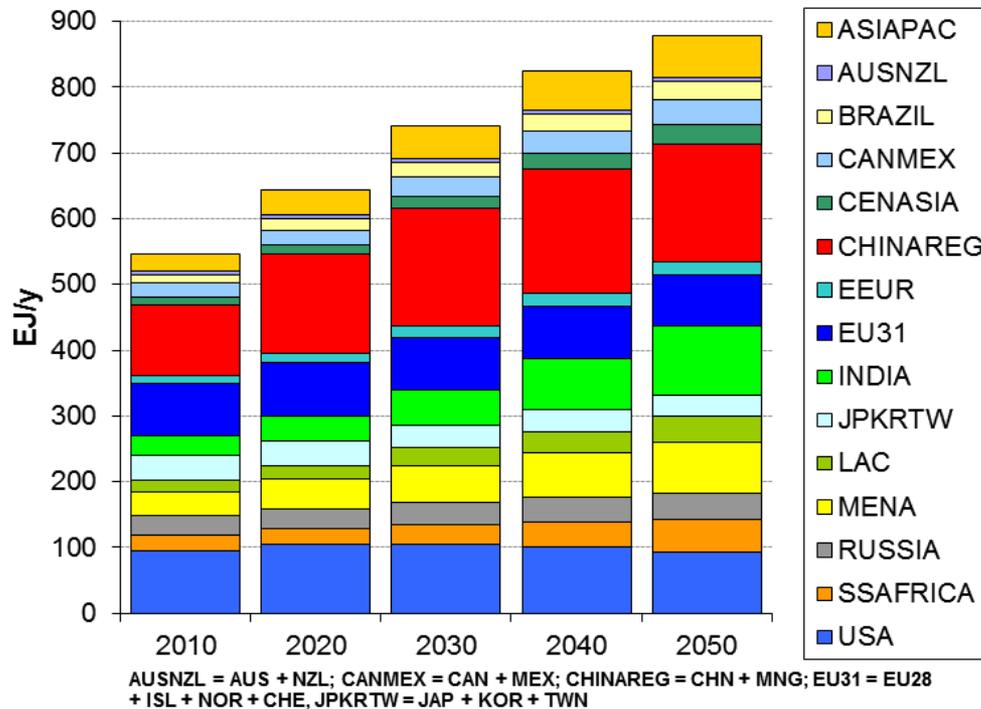


Renewables: output of electricity and heat; Biomass: primary supply incl. waste;
Nuclear: 33% efficiency

Shale gas: 32% of global gas resources [EIA 2013]

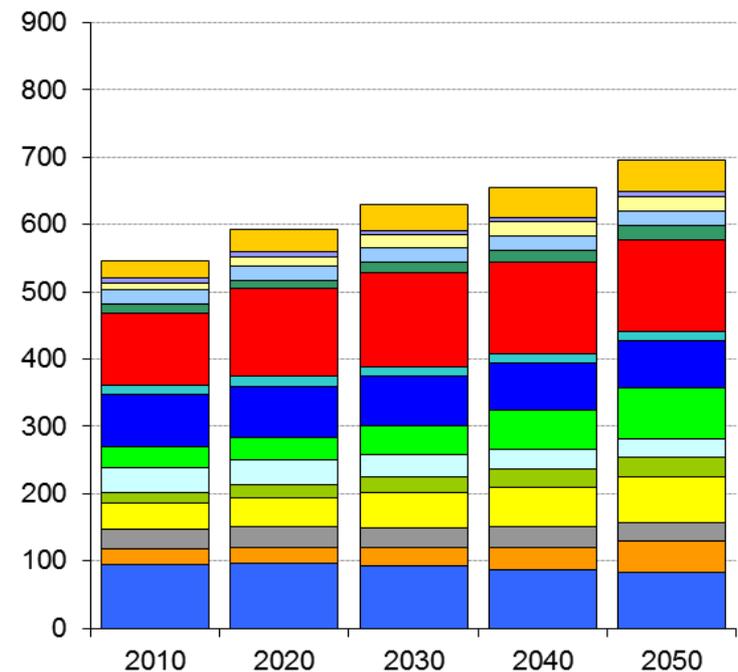
Jazz

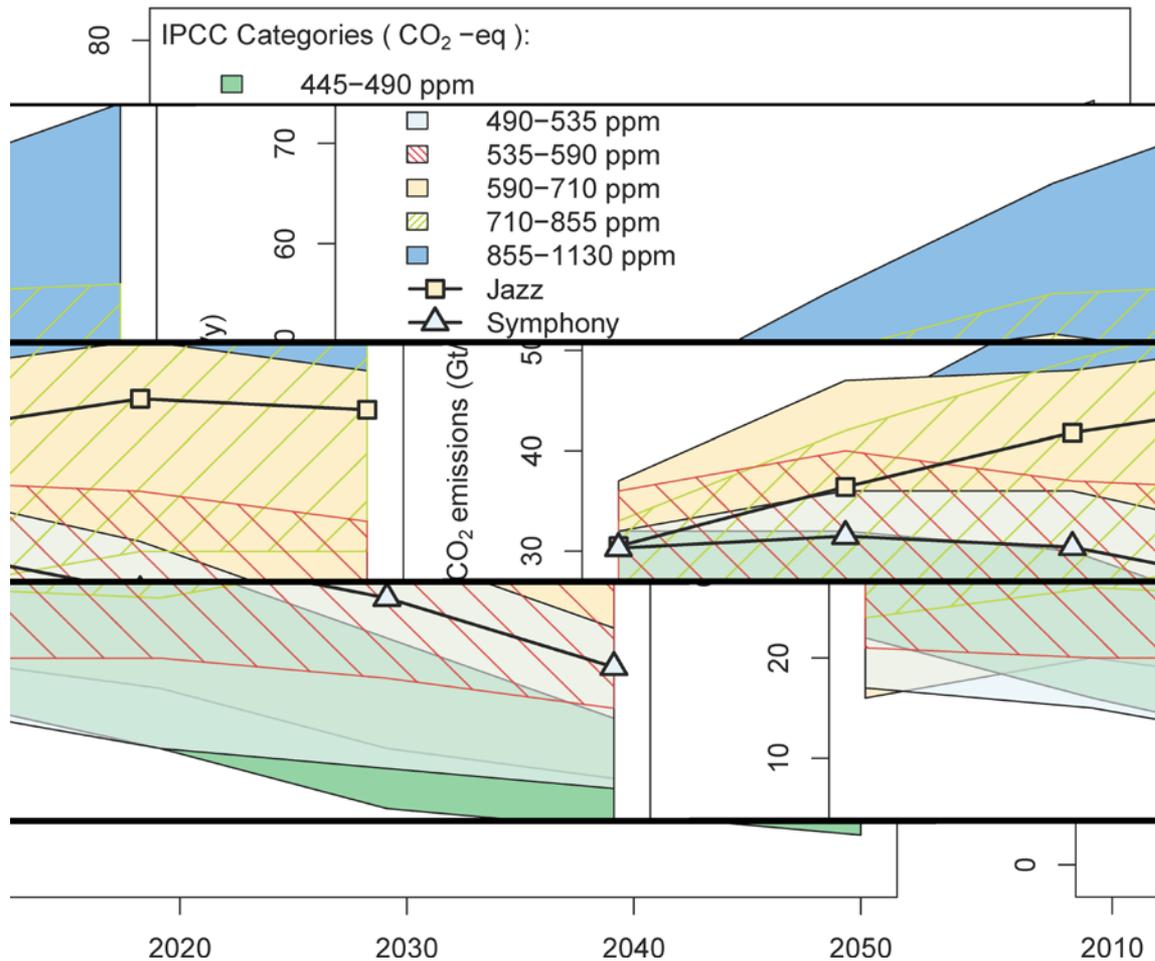
(consumer driven and market-oriented)



Symphony

(voter driven and more regulation)



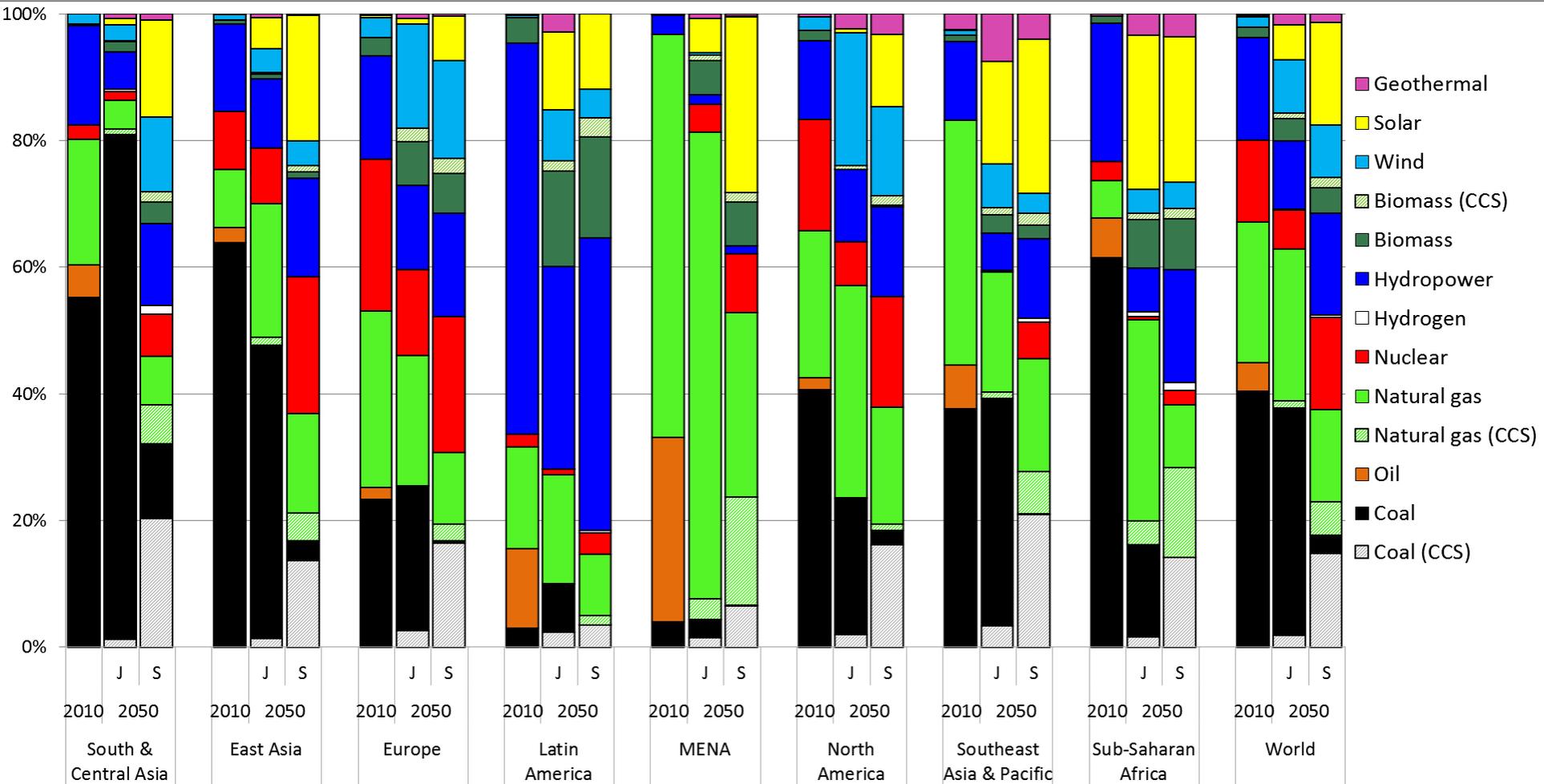


WEC/PSI (2013): World Energy Scenarios 2050

Focus of climate policy

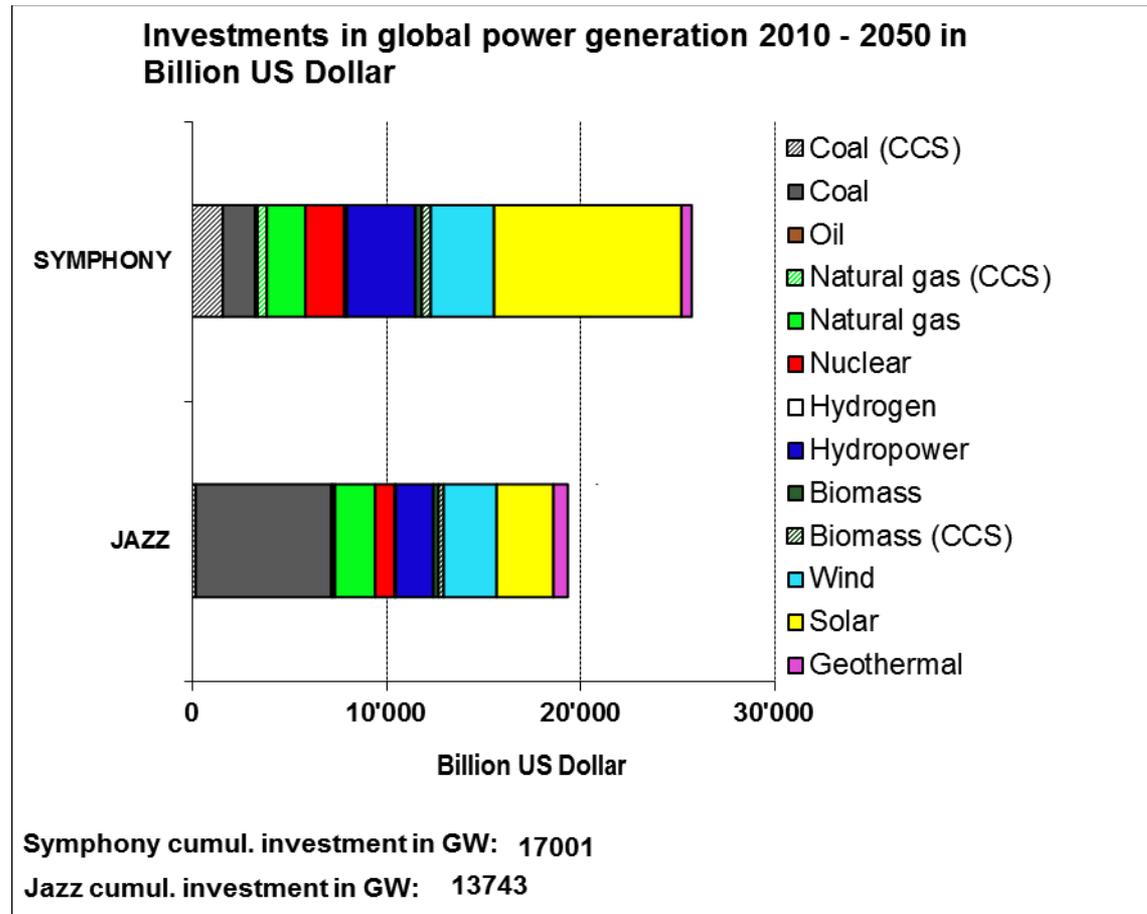
- in Jazz (market-driven): Adaptation (mitigation comes later, 2030+)
- in Symphony (regulation): Mitigation (also after 2050); +2° degree may be achieved

Electricity production (by world region)



Electricity / Total Final Consumption =

17% (2010), 32% (Symphony 2050), 27% (Jazz 2050), 24% (CH 2010)



PSI (2013): Energiespiegel

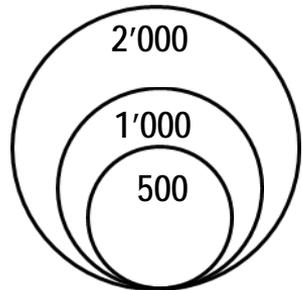
- Electricity production 2050: 54 PWh in Jazz, only 48 PWh in Symphony
- Solar 2050: new 2'000 GW in Jazz, 5'900 GW in Symphony (2008→2012: 15→97 GW)

Population without access to electricity

Number of people without access to electricity (world):

2010	1'267 million
2050 JAZZ	319 million
2050 SYMPHONY	530 million

- 18% 2010
- 4% JAZZ in 2050
- 6% SYMPHONY in 2050

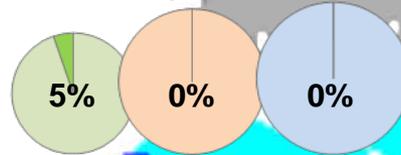


Population
(millions)

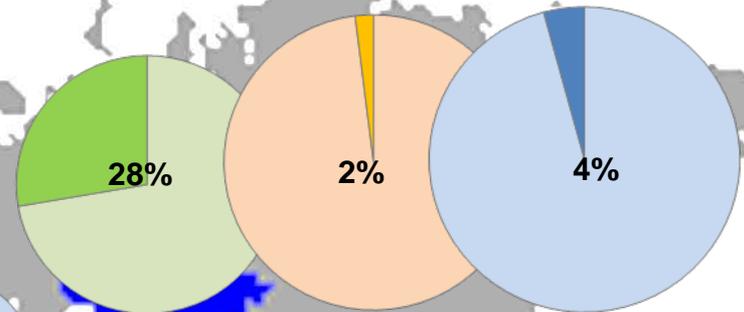
Latin America & Caribbean



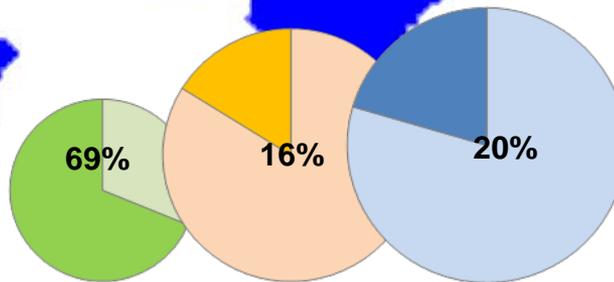
Middle East & North Africa



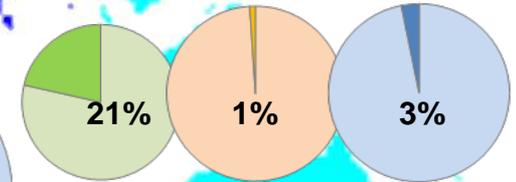
South & Central Asia



Sub-Saharan Africa



Southeast Asia & Pacific

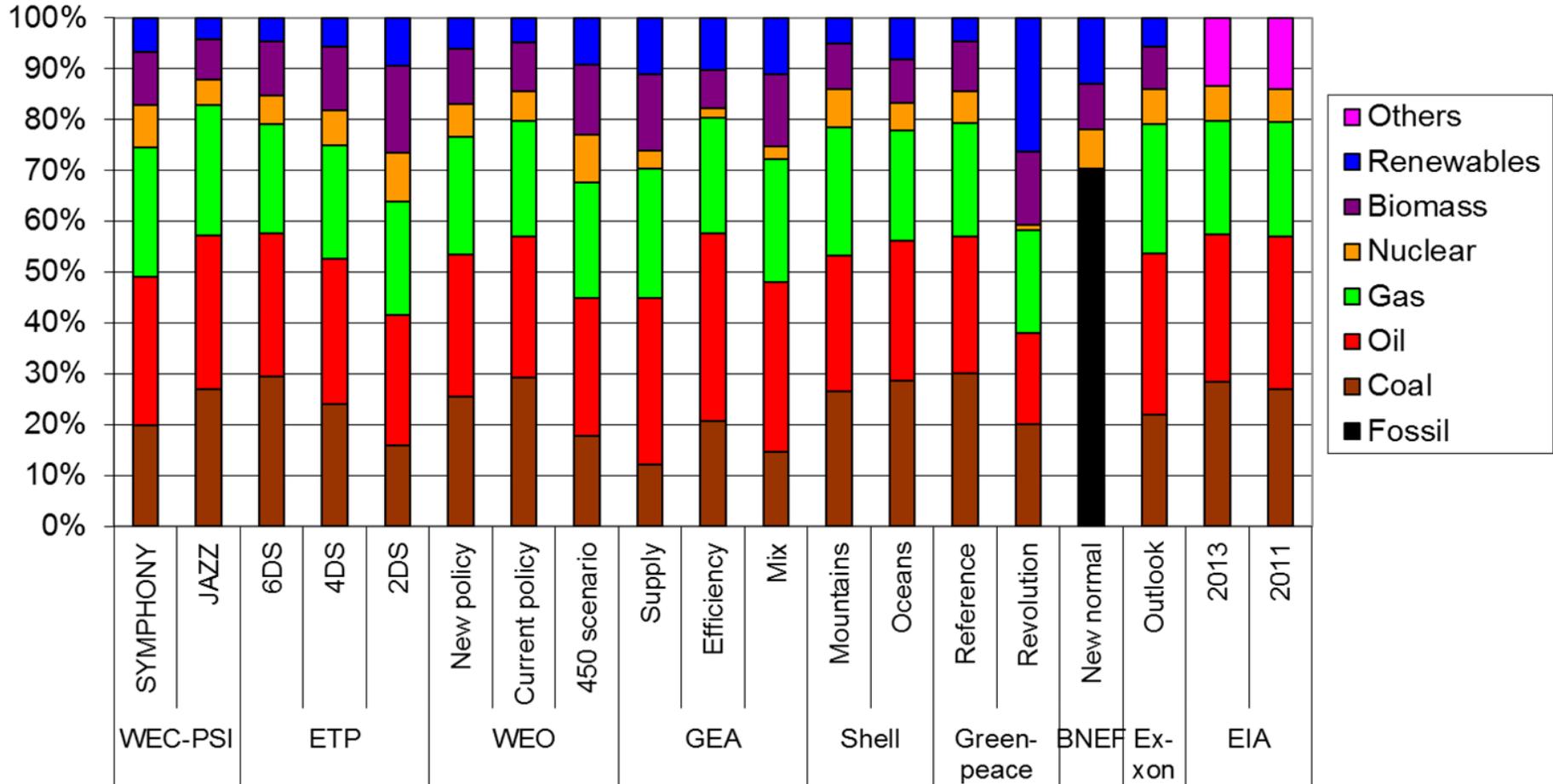


Scenario outcomes (and implied decisions) lead only partially to sustainability:

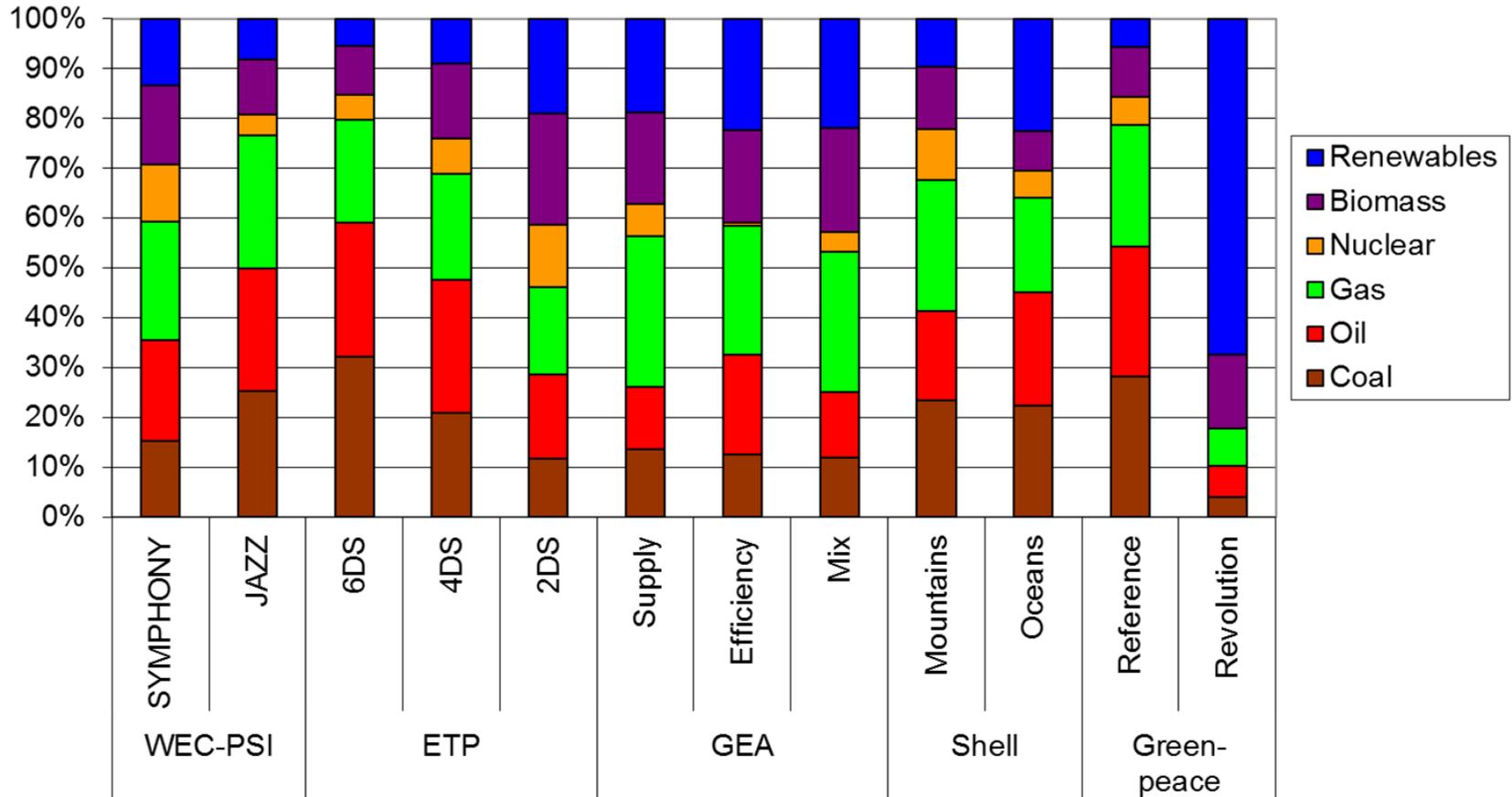
- **Symphony (stronger government role; voters' viewpoint):**
 - reduced burden on global climate (less CO₂) and less depletion of fossil resources
 - more energy security (more renewables, more large hydro)
 - more CCS and more nuclear (esp. non-Europe)
 - higher investments, especially in electricity sector (e.g., more capacity and more backup for intermittent renewables)
- **Jazz (opening of markets; consumers' viewpoint):**
 - improved energy access and increases average income
 - greater climate burden (more CO₂, but less CCS); more unconventional gas/oil
- **Moreover:**
 - very stringent global climate change mitigation targets (e.g., <2 degrees) are challenging without additional ambitious policy action
 - CCS may be a competitor and complement to deployment of renewables
 - disruptive technology breakthroughs could change the picture

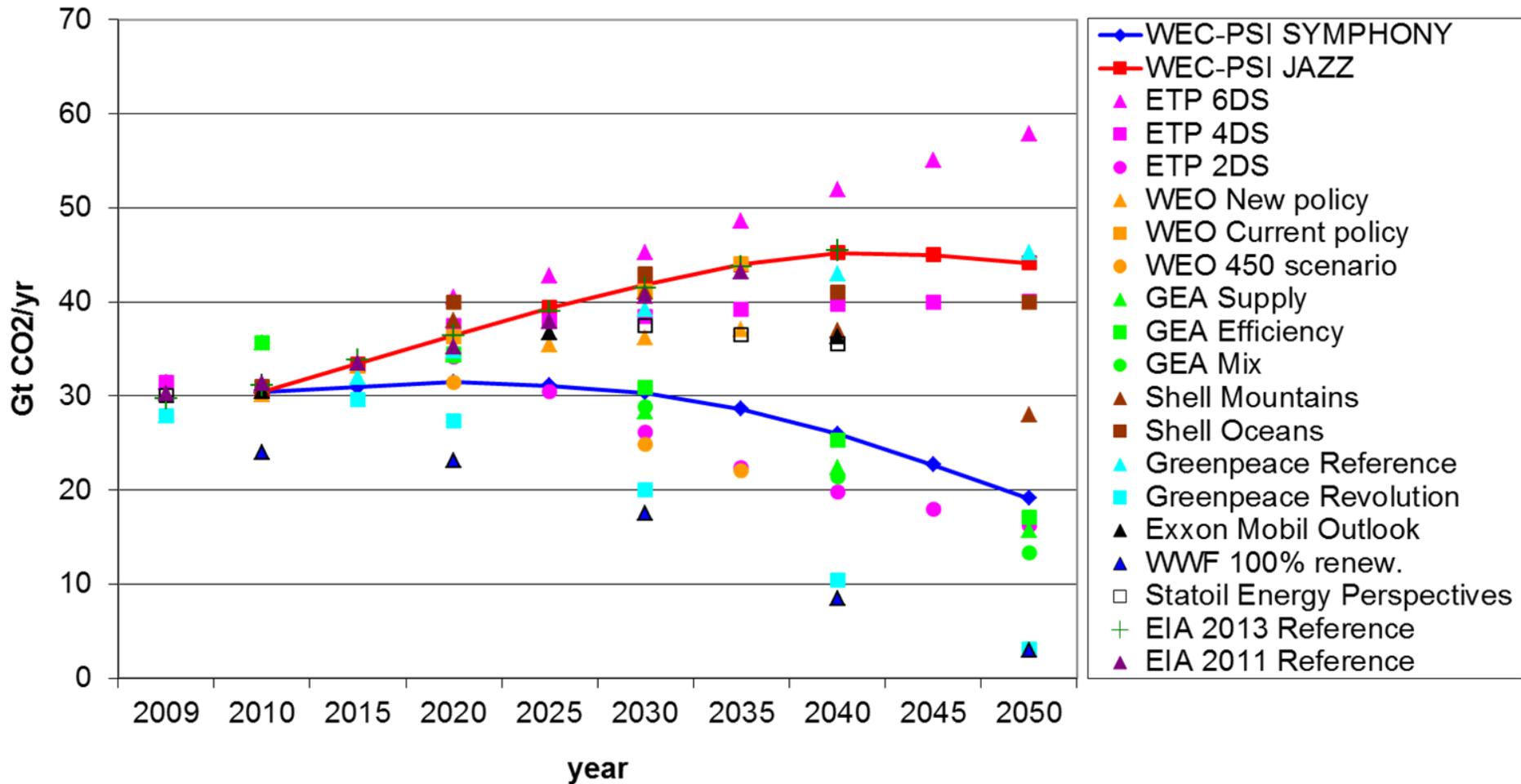


Total Primary Energy Supply 2030



Total Primary Energy Supply 2050







1. Energy system complexity will increase by 2050 (e.g. by renewables)
2. Energy efficiency is crucial in dealing with demand outstripping supply
3. Still a mainly fossil-based energy mix in 2050 (e.g. in transport sectors)
4. Regional priorities: No 'one-size-fits-all' solution to energy trilemma (affordability / access, environmental sustainability, security)
5. 450ppm-CO₂eq target difficult with economically-acceptable carbon prices
6. CCUS (carbon capture, utilisation and storage) can challenge renewables for a low-carbon future; changing consumer behaviour may also help
7. Key technological uncertainties up to 2050 are CCUS, solar energy and energy storage
8. Balancing of energy trilemma implies difficult trade-offs
9. Energy markets require investments and regional integration to deliver benefits to all consumers
10. Energy policy should ensure that energy and carbon markets deliver

Possible methodological enhancements of WEC/PSI-model

- Energy “trilemma”: Exploring additional impacts of scenarios (e.g., water, human toxicity, land use, etc.), using new methods
- Deep dives on regions, sectors, technologies, resources: **for example**, electricity sector, storage, short-term dispatch (by using experience from PSI’s modelling of Switzerland)
- Open-source paradigm: additional transparency, distribution
- 3rd party projects





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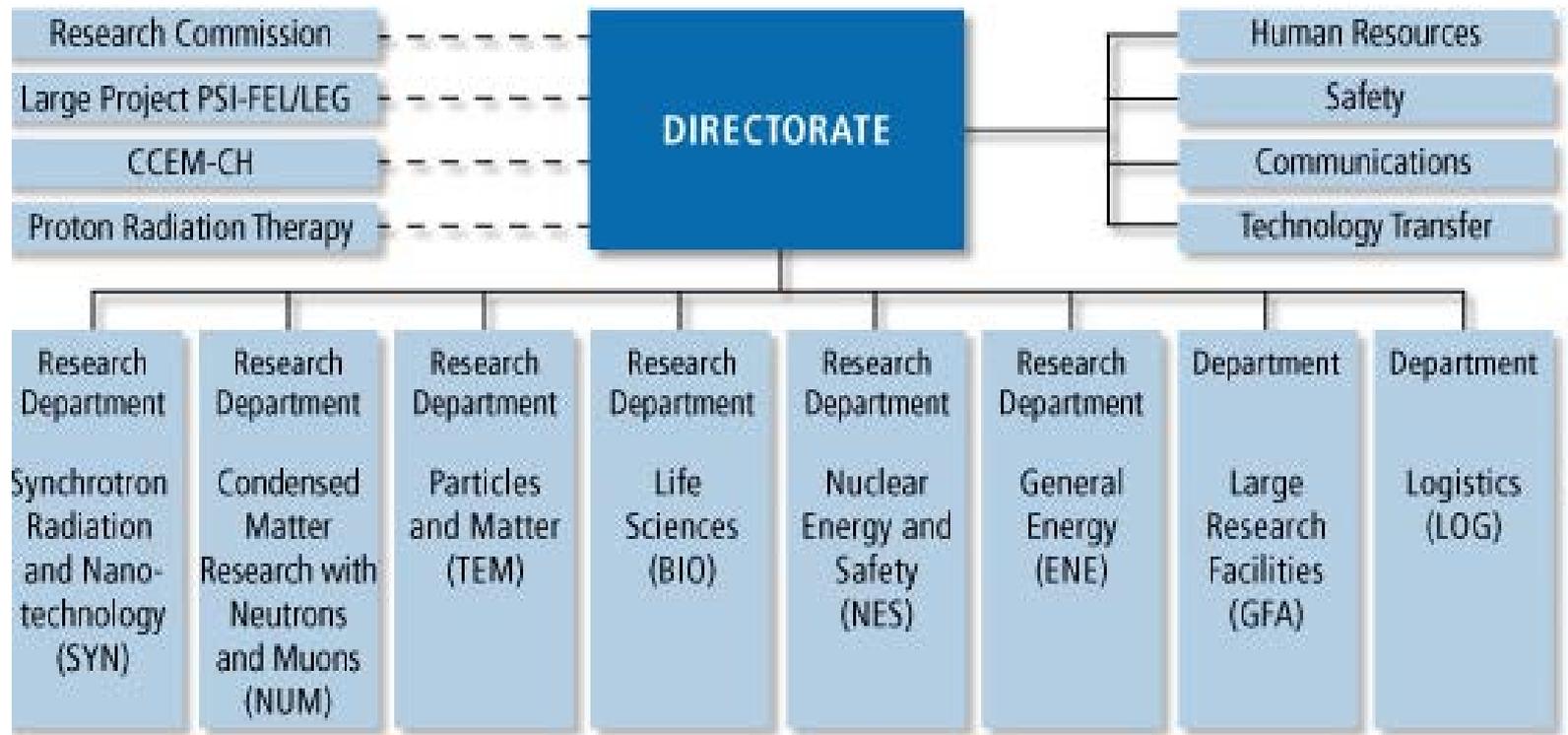
Selected key scenario indicators

		1990	2010	2050	
				Jazz	Symphony
CO ₂	Gigatons / year	21.0	30.5	44.1	19.1
CO ₂ China & India	% world	14%	31%	40%	35%
Primary energy	Exajoule	367	546	879	696
Primary energy China & India	% world	14%	25%	33%	30%
Final consumption	Exajoule	252	373	629	491
Final consumption China & India	% world	15%	24%	33%	31%
GDP	Trillion \$ ₂₀₁₀	34	63	201	172
GDP China & India	% world	3%	12%	26%	24%
Population	Billion	5.3	6.9	8.7	9.4
Population China & India	% world	38%	37%	33%	32%
GDP / capita (income)	\$ ₂₀₁₀	6'814	9'162	23'139	18'317
CO ₂ / capita	ton / year	4.0	4.4	5.1	2.0
CO ₂ / GDP (CO ₂ -intensity)	kg / \$ ₂₀₁₀	0.62	0.48	0.22	0.11
Final consumption / capita	Gigajoule / year	47	54	72	52
Renewables / Primary energy	%	13%	15%	19%	29%
Renewables / Electr. production	%	19%	20%	31%	48%
Electricity / Final consumption	%	14%	17%	27%	32%

Key Numbers of Scenarios (German)

		1990	2010	2050	
				Jazz	Symphonie
CO ₂	Gigatonnen/Jahr	21.0	30.5	44.1	19.1
CO ₂ China+Indien	%	14%	31%	40%	35%
Primärenergie	Exajoule	367	546	879	696
Primärenergie China+Indien	%	14%	25%	33%	30%
Endverbrauch	Exajoule	252	373	629	491
Endverbrauch China+Indien	%	15%	24%	33%	31%
BIP	Trillionen \$ (2010)	34	63	201	172
BIP China+Indien	%	3%	12%	26%	24%
Einwohner	Milliarden	5.3	6.9	8.7	9.4
Einwohner China+Indien	%	38%	37%	33%	32%
BIP/Einwohner	\$ (2010)	6'814	9'162	23'139	18'317
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CO ₂ /BIP (CO ₂ -Intensität)	kg/\$ (2010)	0.62	0.48	0.22	0.11
Endverbrauch / Einwohner	Gigajoule/Jahr	47	54	72	52
Erneuerbare / Primärenergie	%	13%	15%	19%	29%
Erneuerbare / Stromproduktion	%	19%	20%	31%	48%
Elektrizität / Endverbrauch	%	14%	17%	27%	32%

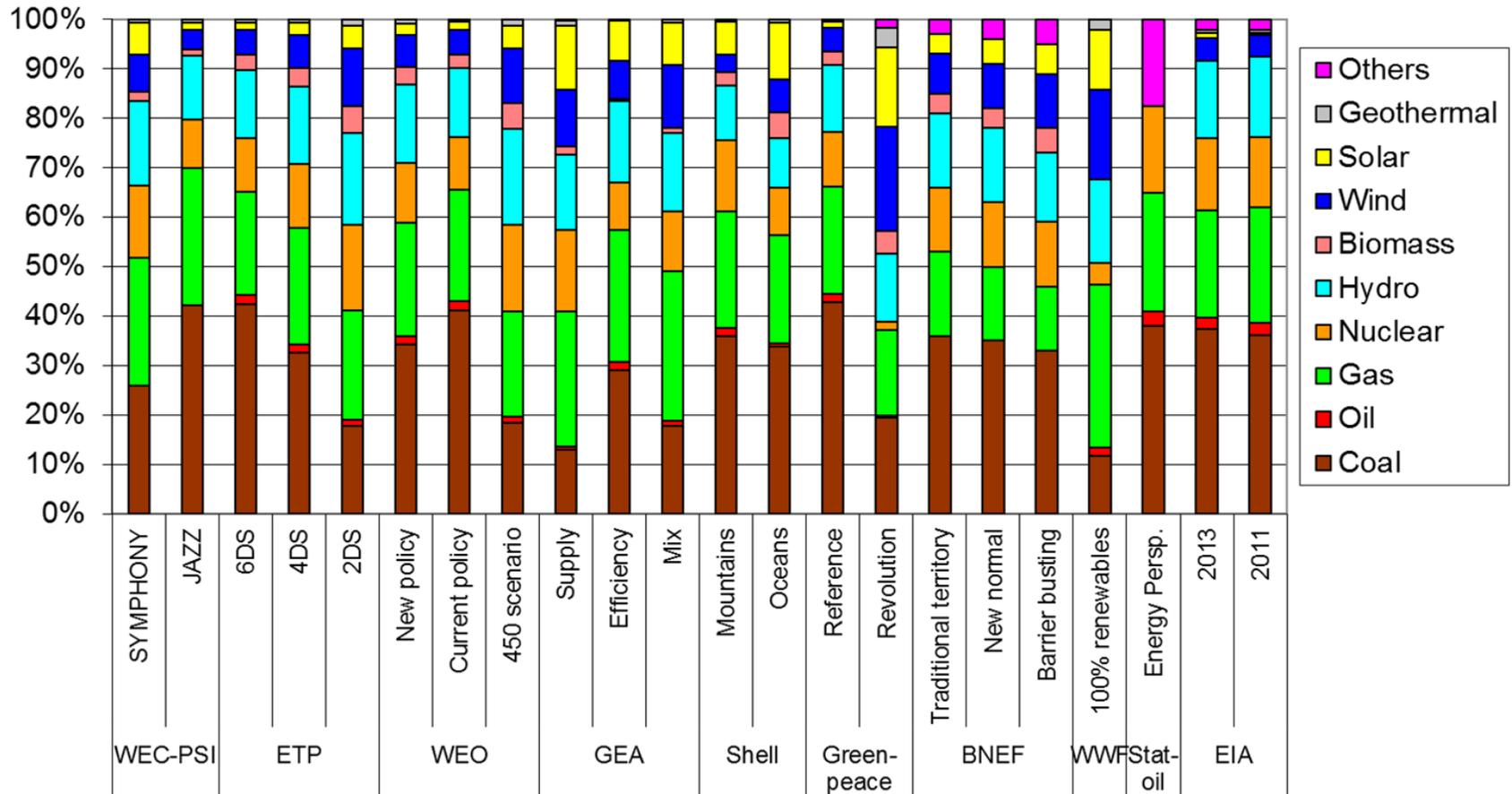
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Energy Economics
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 Laboratory for Energy Systems Analysis (LEA)

Electricity Supply 2030



Electricity Supply 2050

