



Wir schaffen Wissen - heute für morgen

## Nuclear fuel cycle options for climate change mitigation

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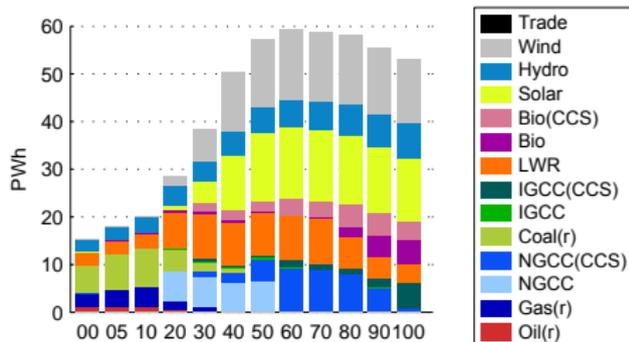
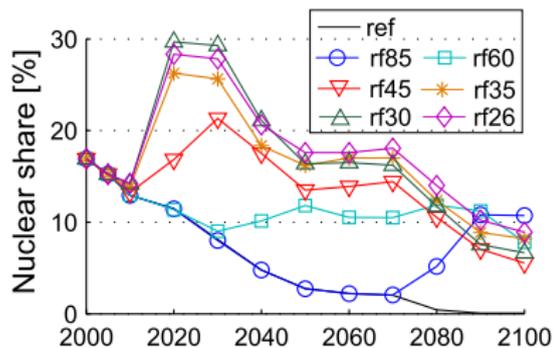
International Energy Workshop Cape Town, 21st June 2012

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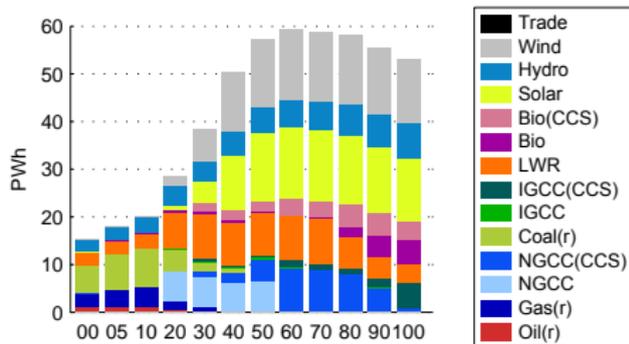
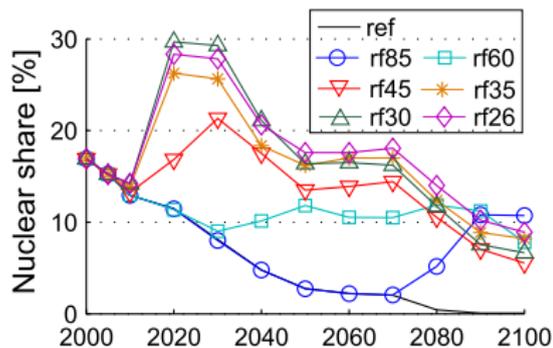
- 1 Motivation
- 2 Nuclear cycle
- 3 Long-term energy scenarios
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Using a MERGE-ETL model. Radiative forcing = 2.6-8.5 W/m<sup>2</sup>

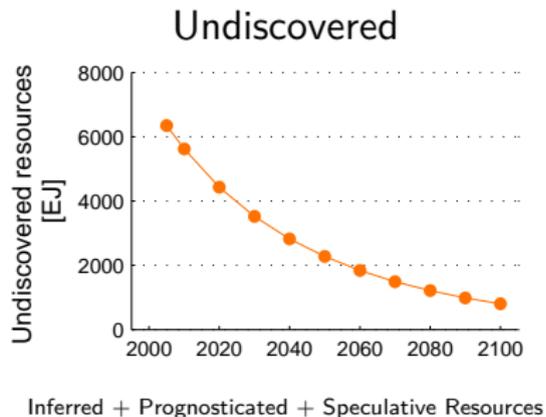
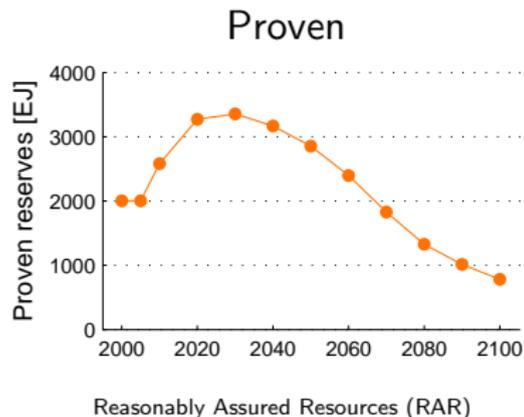


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## Depletion of uranium resources

Uranium resources [500 GJ/kg]. From: 2009 Red Book



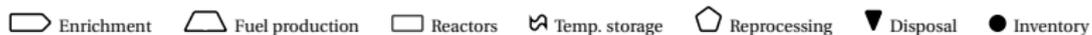
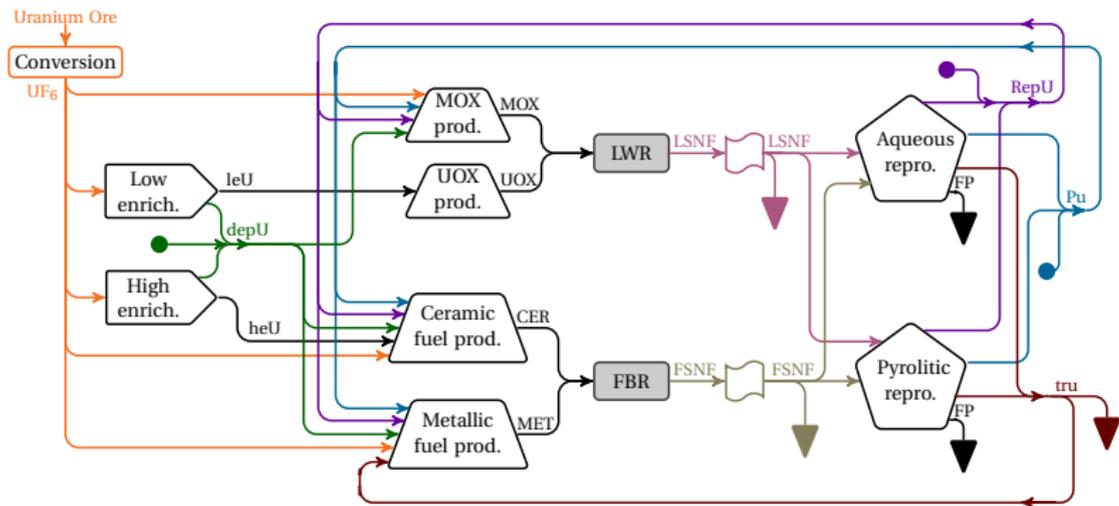
## Depletion of uranium resources

- Potential important role (or not after Fukushima) of nuclear power
- Nuclear-based electricity more complicated



- Reprocessing: In 2009, 8% reactors in OECD used MOX fuel (NEA/IAEA, 2008)
- Enhanced nuclear fuel cycle:
  - LWR and FBR
  - Uranium enrichment processes
  - Fuel production: UOX, MOX, Ceramic and metallic fuel
  - Spent fuel reprocessing: Aqueous and Pyrolytic
  - Storage and geological disposal

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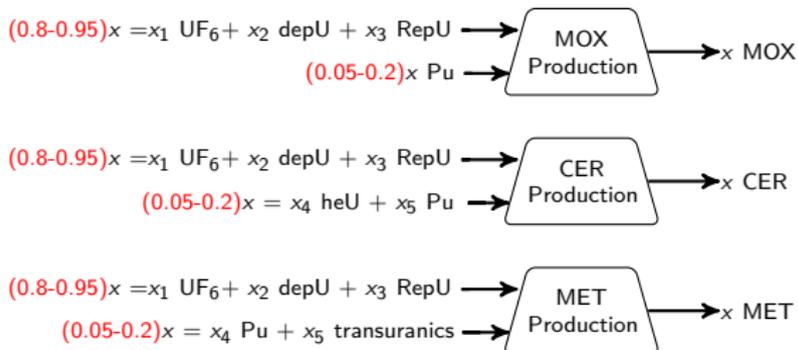


|                          |                           |                         |  |
|--------------------------|---------------------------|-------------------------|--|
| LEU Low Enriched Uranium | HEU High Enriched Uranium | DU Depleted Uranium     |  |
| MOX Mixed Oxide          | UOX Uranium Oxide         | CER Ceramic fuel        | MET Metallic fuel                      |
| Pu Plutonium             | RepU Reprocessed uranium  | FSNF Spent nuclear fuel | tru Transuranic elements other than Pu |

## The model decides the optimal breeding factors

### Assumptions

- Mass balance
- Inputs are interchangeable



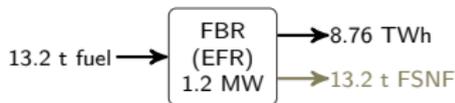
Modeled based on European Pressurized Reactor (EPR) and European Fast reactor

## Reactors



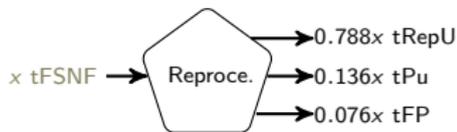
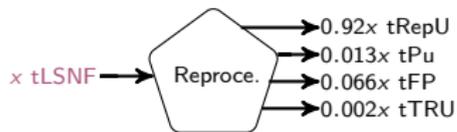
Modeled based on European Pressurized Reactor (EPR) and European Fast reactor

## Reactors



## Reprocessing

- Aqueous
- Pyrolytic



- Disposal: Spent fuel not reprocessed, fission products and transuranics
- Storage: Depleted uranium, reprocessed uranium and plutonium

Initial conditions [2005]:

|                         | EUP   | SWI  | RUS | MEA | IND | CHI  | JPN | USA | CANZ | ROW   |
|-------------------------|-------|------|-----|-----|-----|------|-----|-----|------|-------|
| Depleted Uranium [ktHM] | 227   |      | 495 |     | 4   | 20   |     | 47  | 4    |       |
| Plutonium [tHM]         | 430.3 | 13   | 83  |     | 12  | 25.3 | 106 | 388 | 130  | 103.6 |
| Spent UOX [ktHM]        | 32.2  | 0.74 | 13  |     |     | 1.3  | 19  | 61  | 37.3 | 10.9  |

Source:

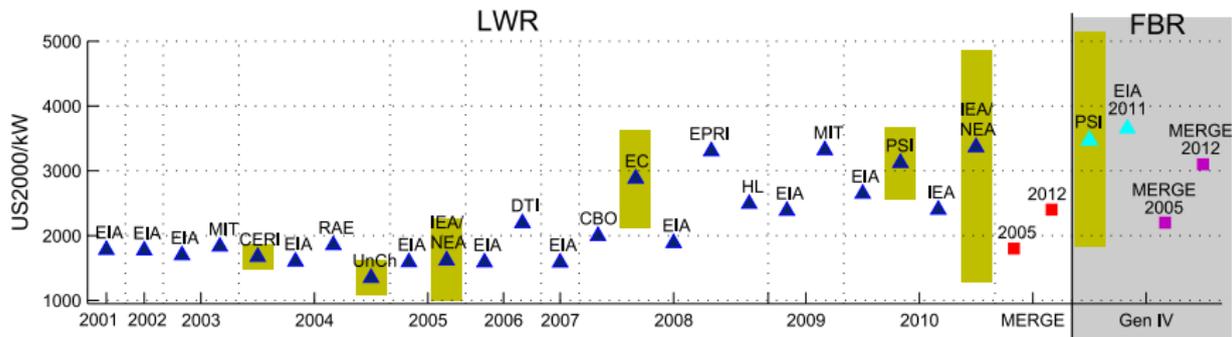
IAEA(2001), Analysis of uranium supply to 2050

Institute for Science and Security (2005), Plutonium Watch: Tracking Plutonium inventories

Spent fuel: National reports of the Joint Convention on the Safety of Spent Fuel Management and the Safety of Radioactive Waste Management

## Fuel cycle: Shropshire et al. (2007). Idaho National Laboratory

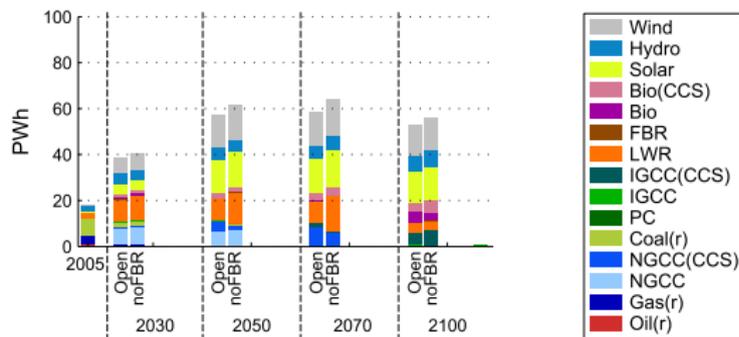
### Reactors:

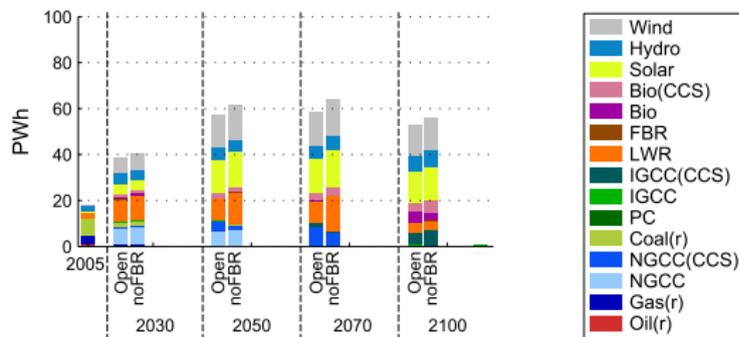


|                    |  |
|--------------------|--|
| EIA(2001-2011)     | Annual Energy Outlook 2001-2011  |
| MIT(2003/2009)     | Future of Nuclear Power/ 2009 Update   |
| CERI(2004)         | Canadian Research Institute. Levelized Unit Electricity Cost Comparison of Alternate Technologies for Baseload Generation in Ontario |
| RAE(2004)          | Royal Academy of Engineering. The cost of Generating electricity   |
| UnCh(2004)         | University of Chicago. The economic future of nuclear power  |
| IEA/NEA(2005,2010) | 2005/2010 Projected costs of generating electricity  |
| DTI(2006)          | UK, Department of Trade and Industry. The Energy Challenge   |
| CBO(2008)          | US, Congressional Budget Office. Nuclear Power's Role in Generating Electricity  |
| EC(2008)           | Energy sources, production costs and performance of technologies for power generation, heating and transport                         |
| EPRI(2008)         | Integrated Generation Technology Options   |
| HL(2008)           | House of Lords, The Economics of Renewable Energy  |
| PSI(2010)          | Energie Spiegel  |
| IEA(2010)          | Energy technology perspectives   |

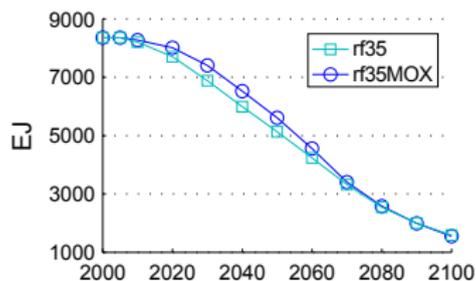
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| Scenario description | Name  | Nuclear options |      |      |
|----------------------|-------|-----------------|------|------|
|                      |       | UOX             | MOX  | FBR  |
| MOX + No FBR         | NoFBR | x               | x    |      |
| 100% nuclear support | FC    | x               | x    | x    |
| No Nuclear           |       |                 |      |      |
| <b>Swiss policy</b>  |       |                 |      |      |
| No Nuclear           | NoNuc | x(-)            | x(-) | -(-) |
| No LWR               | NoLWR | x(-)            | x(-) | x(x) |

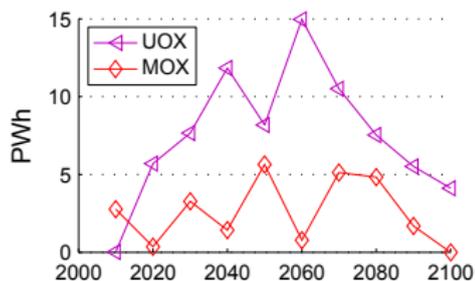




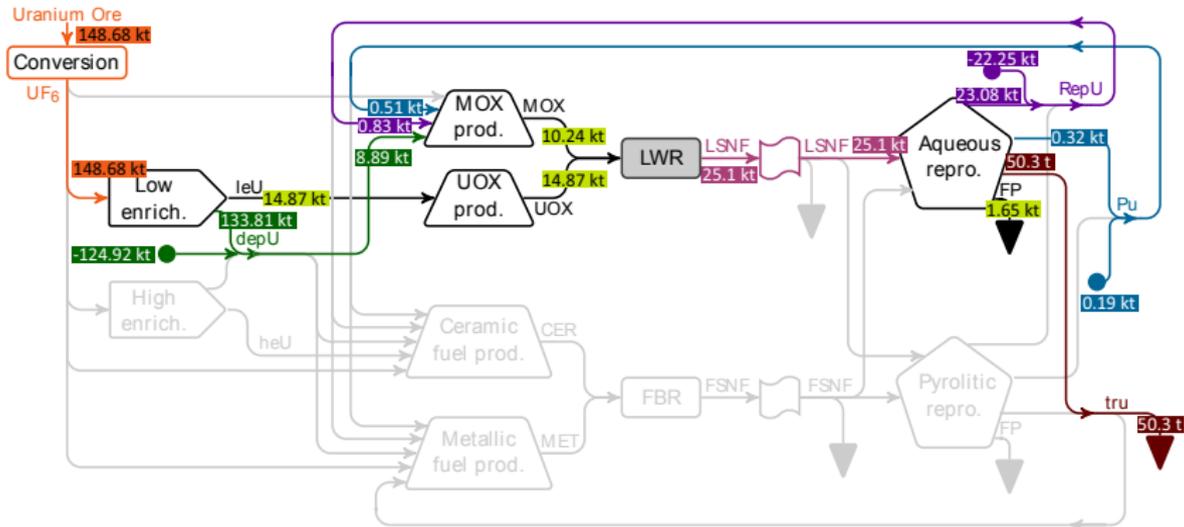
## Uranium resources

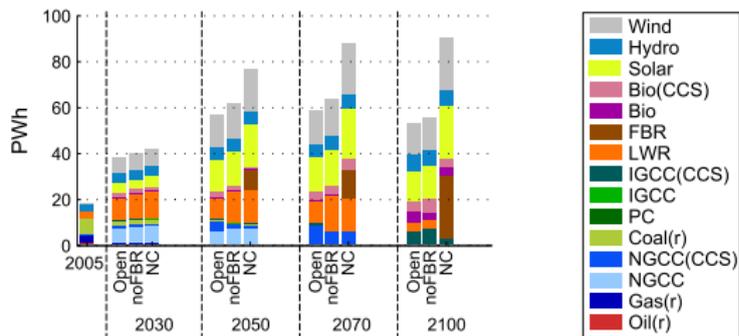


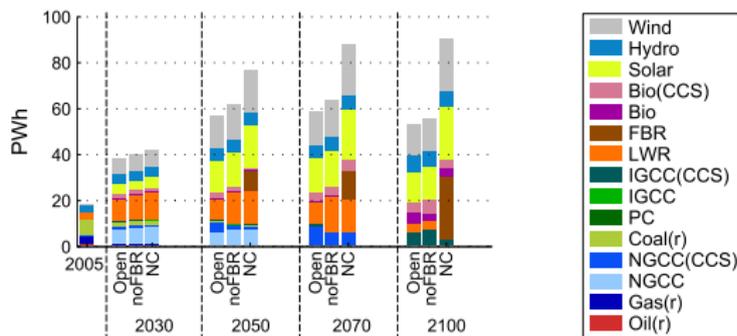
## Fuels



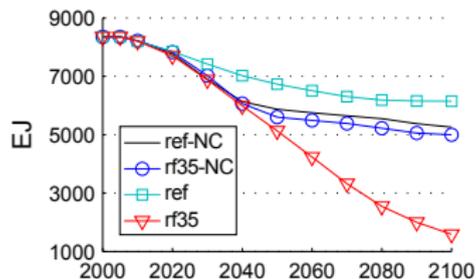
## 2050 mass fuel flows



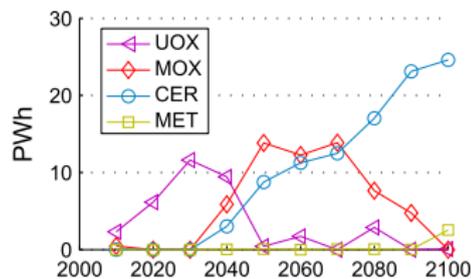




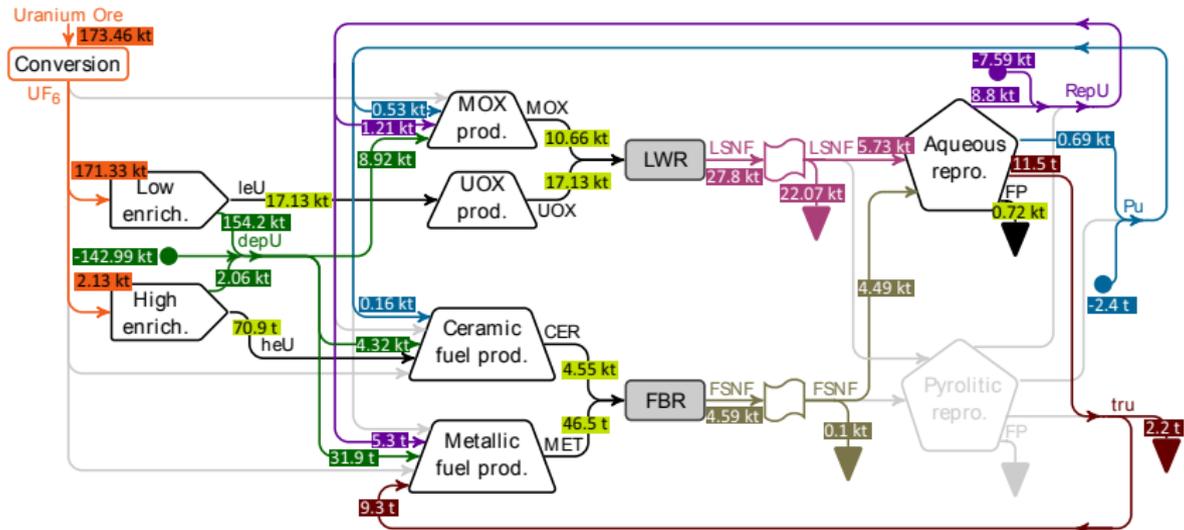
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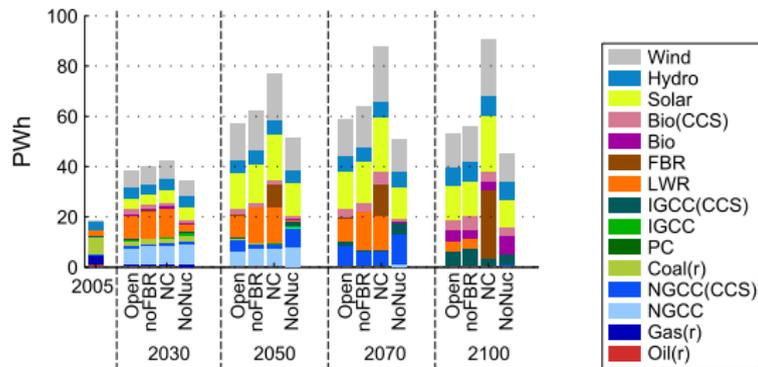


## Fuels

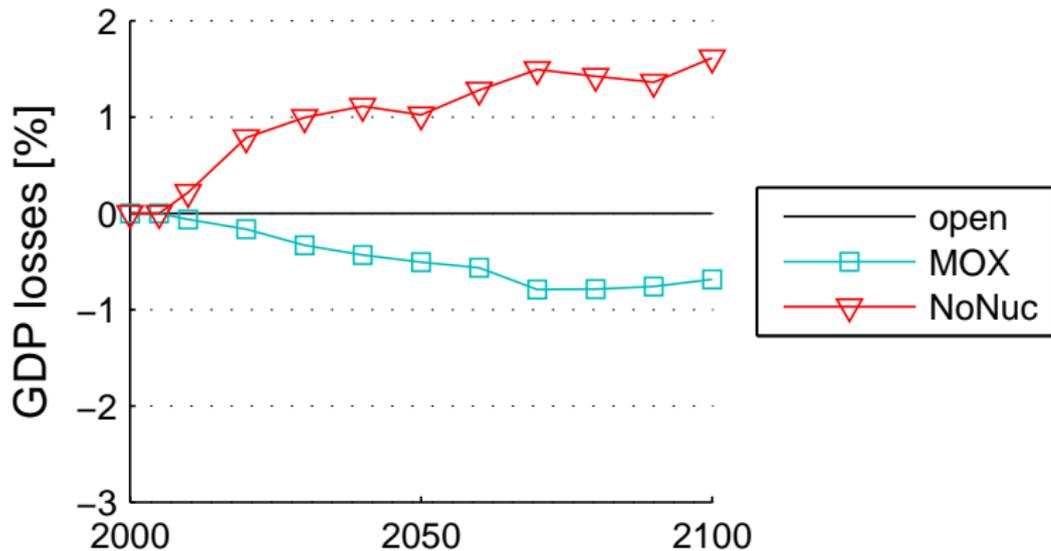


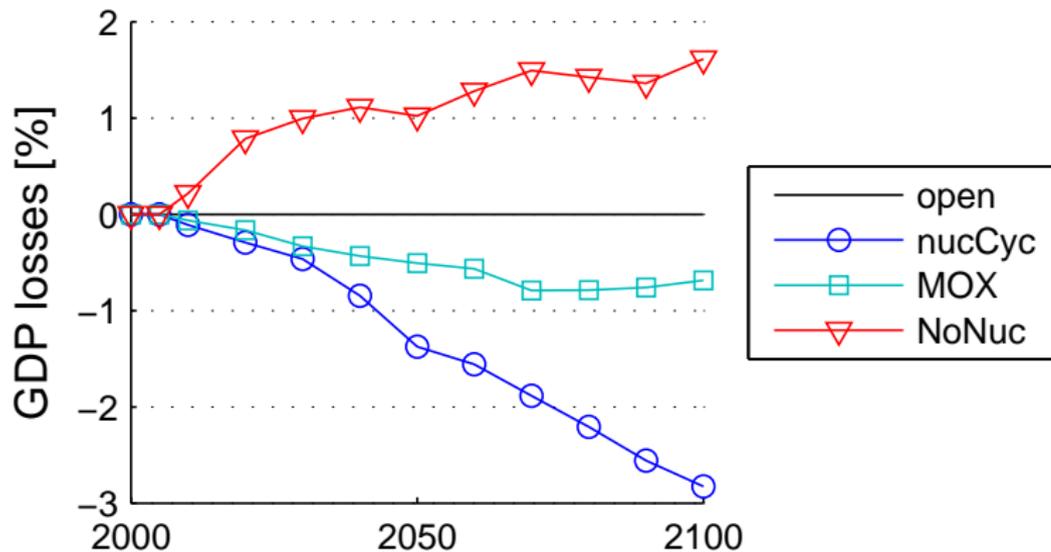
## 2040 mass fuel flows



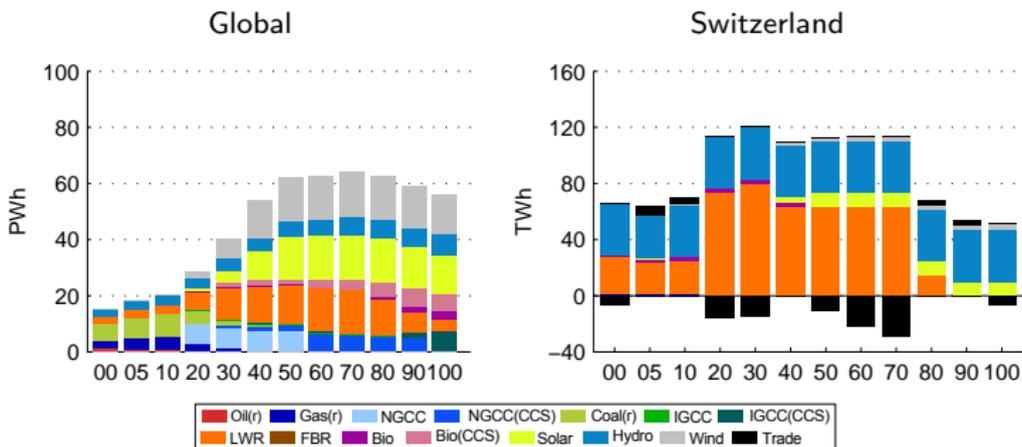


- Demand reductions
- CCS
- Renewables

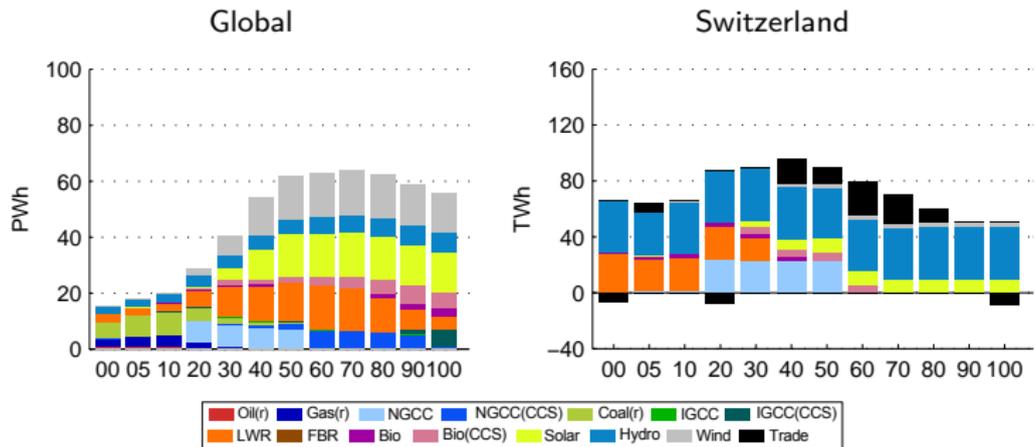




## Climate policy

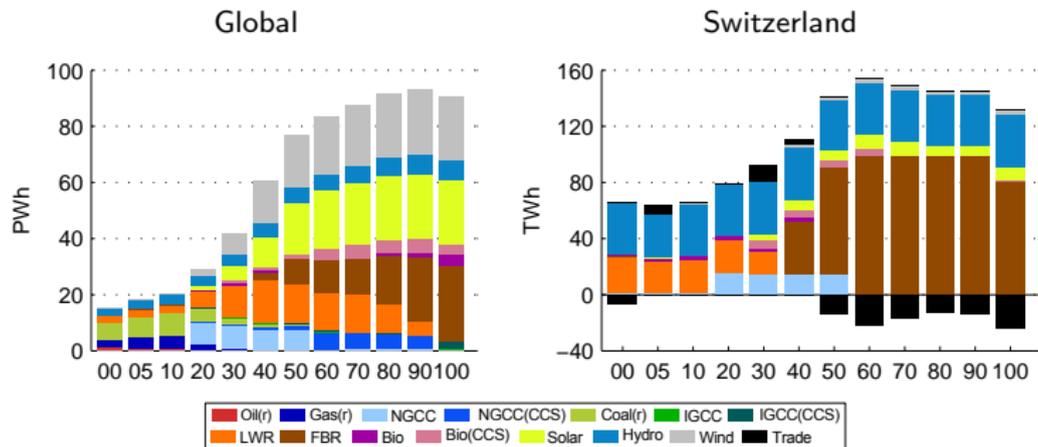


## Nuclear phase-out



- Nuclear partially replaced with imports from EU
- NGCC transition technology

## New technologies + No LWR



- NGCC transition technology
- Higher demand
- Resource independence
- Switzerland benefits from global learning of FBR

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- New fuel cycle model that improves analysis of nuclear generation in long-term scenarios
- No Nuclear → demand reductions + CCS + renewables
- Economic advantage of fuel reprocessing + new nuclear technologies?

## Outlook

- Room for improvement. Other reactors: Thorium; Costs of reprocessing; additional premium for safety
- Many different scenarios:
  - Spent MOX → Pyrolytic reprocessing
  - FBR in Switzerland but limited in the other regions
  - Importance of transport costs
  - Limits on waste
  - Capacity waste repositories



Thank you for your attention