



Effects of economic crises and the cost of capital on technology choice

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International Energy Workshop

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- 2 MERGE-ETL model
- Scenarios analysis





2 MERGE-ETL model

MERGE-ETL model

3 Scenarios analysis

- Scenario description
- BAU set
- 550ppm set



- \rightarrow Reduction in energy demand (Blandford et. al, 2009)
- \rightarrow Lower energy investments (WEO 2009)



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Scenario analysis of cost of capital in energy sector

- $\rightarrow\,$ Effects on optimal technology decisions
- $\rightarrow~$ Changes to electricity demand
- $\rightarrow\,$ Effectiveness of climate policies (carbon-free generation technologies)



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Scenario analysis of cost of capital in energy sector

- $\rightarrow\,$ Effects on optimal technology decisions
- $\rightarrow~$ Changes to electricity demand
- $\rightarrow\,$ Effectiveness of climate policies (carbon-free generation technologies)

$\rightarrow\,$ Technology innovation and climate stabilization

Scenarios analysis



MERGE-ETL model MERGE-ETL model

3 Scenarios analysis

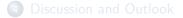
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3 Scenarios analysis

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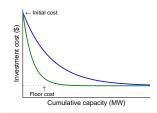


- Intertemporal general equilibrium model
- Determines optimal technological choices to provide energy services (max. utility function)
- 9 regions: USA, WEUR, Japan, CANZ, EEFSU, China, India, Middle East and Rest of the World.



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Endogenous technology learning



- Accumulation knowledge \rightarrow declining investment costs
- Learning curve: wind, solar, ccs technologies

MERGE-ETL model

Scenarios analysis 00 00000 00000

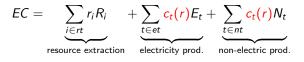


• Social discount rate \neq interest rate (*r*)

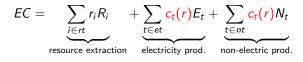


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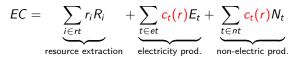


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- \rightarrow Unit cost: $c_t(r) = \text{CRF}_t(r) \cdot inv_t + \text{FOM}_t + \text{VOM}_t$
- Revenue from higher interest rates is recycled:

$$rev = \sum_{t \in et} [c_t(r) - c_t(5\%)] E_t + \sum_{t \in nt} [c_t(r) - c_t(5\%)] N_t$$
$$Y + rev = I + C + EC$$

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Scenarios analysis

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Business as usual (BAU) set

- No climate policy
- Scenarios: Baseline (5%), 7%, 10% and 12%

550ppm set

- Atmospheric GHG concentration = 550 ppm CO_2
- Scenarios: Baseline (5%), 7%, 10% and 12%





2 MERGE-ETL model

MERGE-ETL model

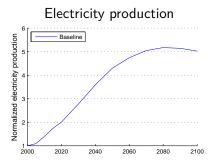
3 Scenarios analysis

Scenario description

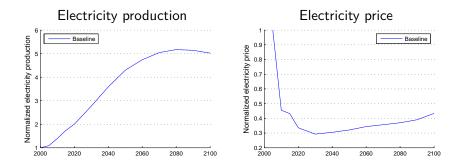
BAU set

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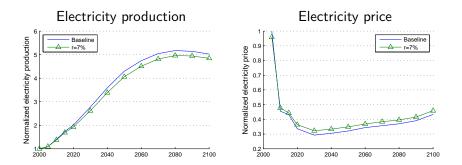






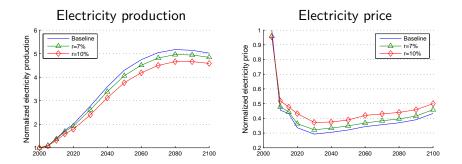






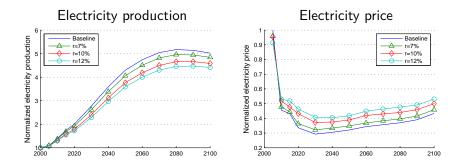
Scenarios analysis





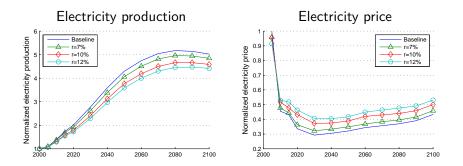
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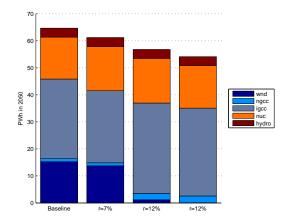


 \uparrow cost of capital \rightarrow \uparrow price \rightarrow \downarrow demand \rightarrow \downarrow production

Scenarios analysis

Electricity production 2050

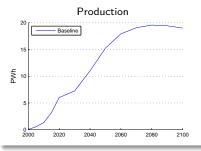




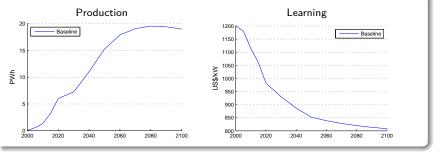
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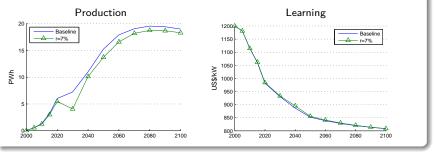




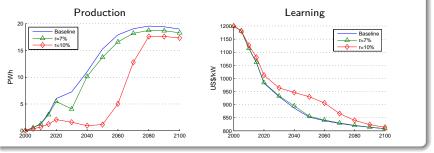




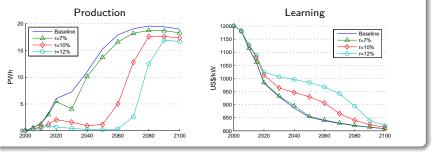




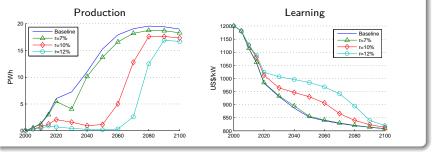










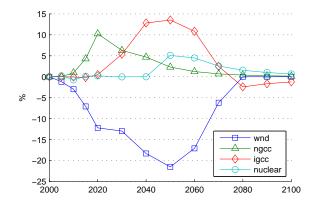


 $\label{eq:cost} \begin{array}{ll} \uparrow \mbox{ cost of capital } & \to \mbox{ delayed deployment capital intensive technologies } \\ & \to \mbox{ slow rate technological improvement } \\ & \to \mbox{ increase in the deployment of NGCC and IGCC } \end{array}$

Scenarios analysis

Comparison shares baseline and 10% scenario







2 MERGE-ETL model

MERGE-ETL model

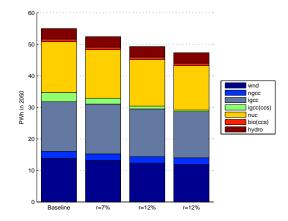
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Electricity production 2050





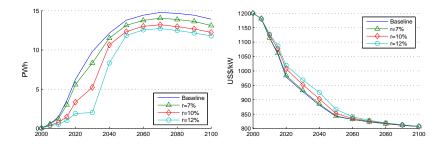
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Scenarios analysis

Technology deployment and learning



Wind technology

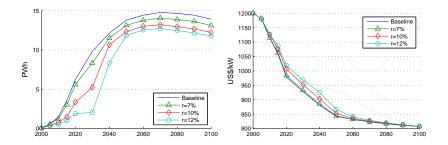


Scenarios analysis

Technology deployment and learning



Wind technology

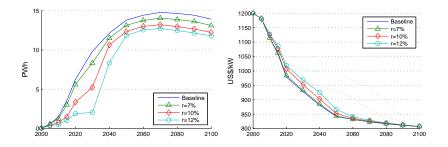


Scenarios analysis

Technology deployment and learning



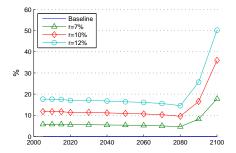
Wind technology



 $\label{eq:cost} \begin{array}{ll} \uparrow \mbox{ cost of capital } & \rightarrow \mbox{ less impact on technology choice with climate policy} \\ & \rightarrow \mbox{ Wind, solar PV and technologies with CCS are still deployed} \end{array}$

Carbon price

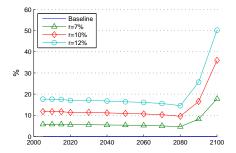




Scenarios analysis

Carbon price





 \uparrow cost of capital $\quad \rightarrow \uparrow$ carbon price

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Economic growth and energy supply

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Important linkages between the cost of capital, technology deployment and climate change mitigation.



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• Electricity demand decreases with higher costs of capital. Important role for energy efficiency



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- Electricity demand decreases with higher costs of capital. Important role for energy efficiency
- Deployment of capital-intensive technologies is likely to be delayed when the cost of capital is higher. Opportunities for learning-by-doing



Important linkages between the cost of capital, technology deployment and climate change mitigation.

- Electricity demand decreases with higher costs of capital. Important role for energy efficiency
- Deployment of capital-intensive technologies is likely to be delayed when the cost of capital is higher. Opportunities for learning-by-doing
- Need for a stronger climate policy (or a higher carbon price)
 - $\rightarrow\,$ Higher economic costs for climate stabilization $\leftrightarrow\,$ Importance of supporting financial stability
 - $\rightarrow\,$ Reduction of incentives for developing countries to join global mitigation regimes

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• Cost of capital changes just in the energy supply sector



- Cost of capital changes just in the energy supply sector
- Cost of capital remains high for the long term. Recovery after the financial crisis



- Cost of capital changes just in the energy supply sector
- Cost of capital remains high for the long term. Recovery after the financial crisis
- A financial crisis is likely to affect differently the different regions of the world. Scenarios with different cost of capital



Thank you for your attention